P-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

OUBLE IN THE BLOST D	e and the distriction of the	
Other instructions on	Budget Bureau No. 4	-
marraman afalas 1		

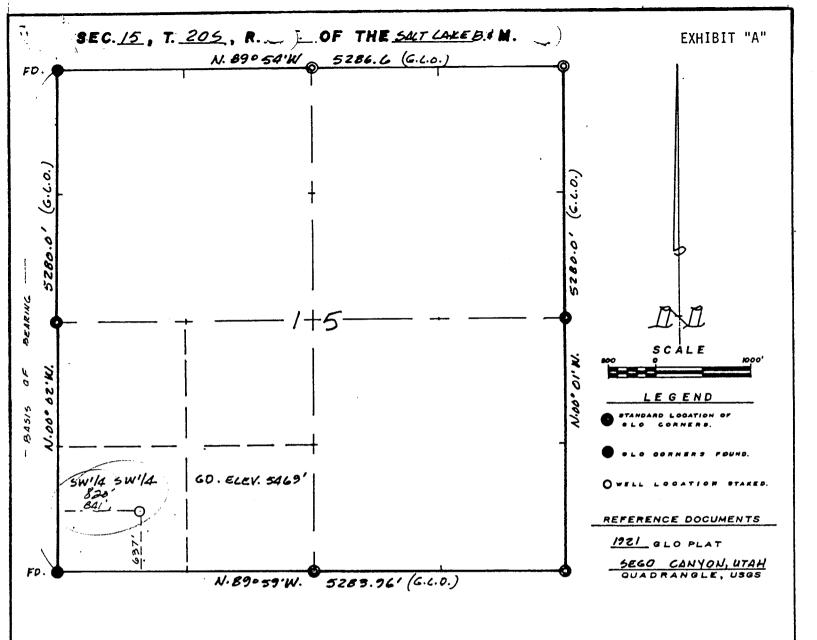
	DEPARTMEN	LEASE DESIGNATION	AND SERIAL NO			
	GEOL	U-02140				
	N FOR PERMIT	5. IF INDIAN, ALLOTTEE	OR TRIBE NAME			
1a. TYPE OF WORK DR	7. UNIT AGREEMENT N	ME				
b. Type of Well.		DEEPEN 🗌	PLUG BA		N/A	
	AS OTHER		SINGLE MULTI ZONE ZONE	PLE X	8. FARM OR LEASE NAM Federal	E
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3. ADDRESS OF OFERATOR	outlingt to een	- Con C7 6		1021	15-4	
	uth Temple - S			84101	10. FIRLD AND POOL, OF	
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637'	FSL & 841' FWL		FIGE		Sec 15, T20S,	
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18. DISTANCE FROM PROF TO NEAREST WELL, D	OSED LOCATION	19.	PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	IS LEASE, FT.	4025'	3380' - Contra	lo	rotary	W WILL STARTS
21. ELEVATIONS (Show wh	R 5469' KB 547	78'			as soon as p	
23.		PROPOSED CASING A	ND CEMENTING PROGR	AM	·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	r .
12 1/4"	8 5/8"	24.0# 10.5#	200'		<pre>x cement circu - cemented to</pre>	lated to surface
6 3/4"	4 1/2"	ms will be ad	justed to protec	t coal	resource and f	resh water
aguifers. A	flare will be	maintained at	the end of the	Blewie	line at all tir	nes while
	ow 1500', to in					
EXHIBITS ATT	ACHED:				•	
	n and Elevation		Staking Request	(PER)	approval lette	r - BLM
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	ion Facility La	yout			L. GAS, AND	
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				BY:	_ Bfeed	
one. If proposal is to	Irill or deepen directions	proposal is to deepen or ally, give pertinent data	r plug back, give data on p a on subsurface locations as	resent produ nd measured	ictive zone and proposed and true vertical depths	new productive . Give blowout
preventer program, if and				<u> </u>		
SIGNED THE	Harans	TITLE -	Secretary/Treasu	rer	4-2	8-81
(This space for Feder	ral or State office use)					
PERMIT No.			APPROVAL DATE			
h	To What	Tur- FO	OR E.W. GUYNN		DATE SEP	1 5 1981
CONDITIONS OF APPROV.	AL, IF ANY :	C'ONDITION -	DISTRICT OIL & GA	S SUPERV	IOR	The state of the s

NOTICE OF APPROVAL

The state and the

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VEHICAGE OF GAS IS BUBUSOF TO THE DATED 1110L



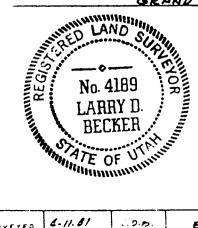
THIS WELL LOCATION PLAT WAS PREPARED FOR NP ENERGY CORP.

AS REQUESTED BY BURKHALTER ENGINEERING, TO LOCATE THE

FEDERAL # 15-4, 637' F.S.L. & 841' F.W.L.,

IN THE 3W 1/4 3W 1/4, OF SECTION 15, T. 205., R. 2/E. OF THE 5.L. B.4 M.

GRAND COUNTY, UTAH.



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR

IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS

SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND

THAT THIS PLAT REPRESENTS SAID SURVEY.

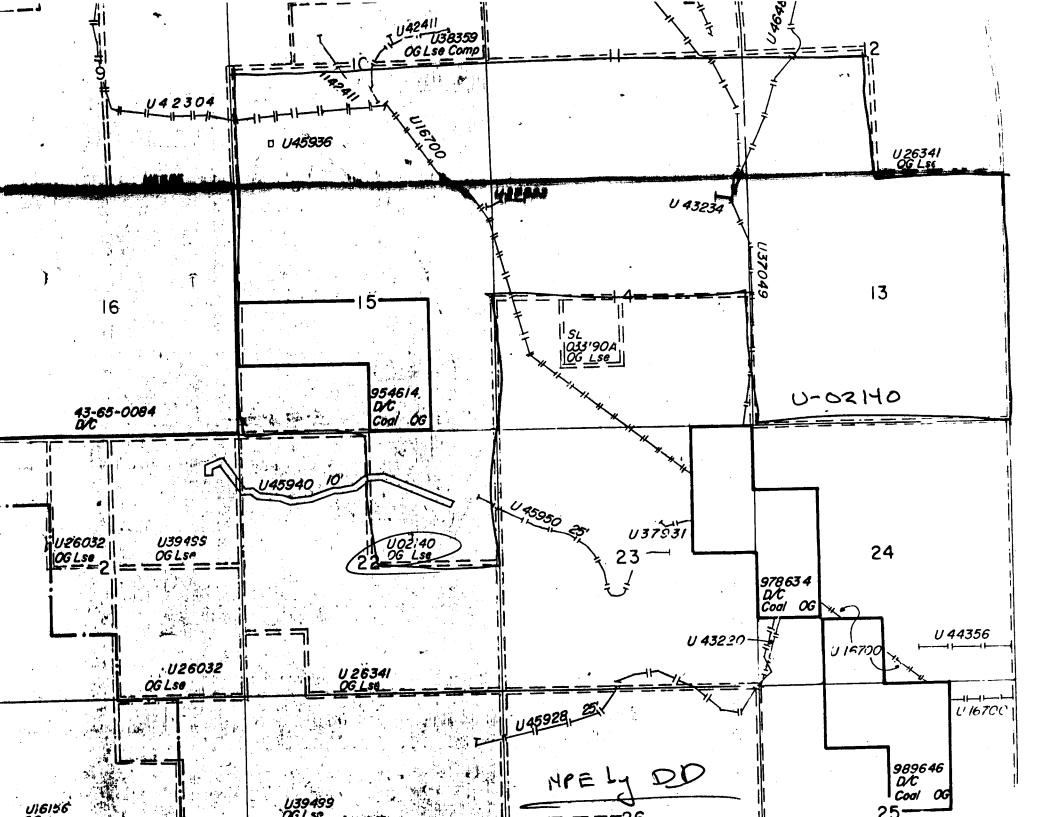
Javy Q Berker

SUHVEYED	4-11.81	2.5.		
DRAWN	4-24-81	L.D.B.		

ENERGY
SURVEYS &
ENGINEERING CORP.

1156 BOOKCLIFF AVE. NO4 BRAND JUNCTION, LO BIBOI BOX 945-721

SCALE /"= 1000"



UNITED STATES DEPARTMENT OF THE INTERIOR

TO LEASE DESIGNATION AND SERIAL NO.

	GEOL	OGICAL SURV	EY			-53	U-021	40	
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEP	EN, OR P	LUG B	ACK	6. IF INDIAN,	ALLOTTEE	OR TRIBE NAME
la. TYPE OF WORK	ILL 🛛	DEEPEN		(RL)	HO BA	bened the	7. UNIT AGRE		ЖЕ
b. TYPE OF WELL OIL G	VELL OTHER			INGLE ONE	MULTIP	49 <u>8</u> 3	8. FARM OR E	EASE NAM	<u> </u>
2. NAME OF OPERATOR NP FNFRGY	CORPORATION				الدين الماريخ السا	a E	0	<u> </u>	
3. ADDRESS OF OPERATOR	outh Temple - Some section 15 of Section 15	· · · · · · · · · · · · · · · · · · ·			\5	1014 OF	15-4		
57 West So	outh Temple - Si	uite 320, Sa	alt L	ake City,	, ध्री	A 1901	10. FIELD AND		
4. LOCATION OF WELL (F	teport location clearly an	d in accordance with	th any S	State requireme	but or		Cisc	o Dome	
3W43W	14 01 30001011 13	o, 1205, KZ.	l C				11. SEC., T., R. AND SURVI		
6371	FSL & -841' FWL	of Section	15			!	Sec 15, T	20S, F	R21E, SLBM
14. DISTANCE IN MILES 19.3 les	Northwesterly	of Cisco, l	t offic Jtah	E.*			12. COUNTY OR Gran		13. STATE Utah
15. DISTANCE FROM PROP- LOCATION TO NEARES	T		16. NO	O. OF ACRES IN	LEASE		OF ACRES ASSIGN		
PROPERTY OR LEASE (Also to nearest dr)	g. unit line, if any)	637'		2400				80	
18. DISTANCE FROM PROD TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	4025'	19. Pi	3380 + +		20. ROTA	ry or cable too rota		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.) R 5469' KB 547					t			will START*
23.		PROPOSED CASIN	G ANI	CEMENTING	PROGRA	М	<u> </u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING D	EPTH	ļ	QUANTITY		
12 1/4" 6 3/4"	8 5/8" 4 1/2"	24.0# 10.5#		200'	11 22	100 [±] s	x cement	<u>circul</u>	lated to surf 200' above
drilling bel EXHIBITS ATT "A" Locatio "B" Ten-Poi	n and Elevatior nt Compliance F	nsure no gas n Plat "A _l Program	wil	l be miss	ed.		approval		
	: Preventer Diag oint Requiremer								
	Distance Road						•		
"F" Access	Road and Radius	Map of Wel						- 1 - 1 - 1	
	ad Layout with	Contours	"G ₁ "	Cross-S	ection	s of D	rill Pad	•	-
	ig Layout ion Facility La	vout.							
	itation Plan	., 0 4 5							
"K" Applica	tion for Pipeli	ine Right-of	-Way	(BLM)					
	PROPOSED PROGRAM: If drill or deepen directions								
24						· · · · · · · · · · · · · · · · · · ·		4 20	01
SIGNED THE	THEND	TIT!	Se	cretary/T	reasur	er	DATE	4-28)-01
(This space for Feder	ral or State office use)					c .		•	
PERMIT NO.	-5 -1 -			APPROVAL DATE			· · · · · · · · · · · · · · · · · · ·	·	A 20 A 2 D 3
APPROVED BY	Mail	Mes TITI		E. W. GUYNN DISTRICT OF	L & GAS	SUPERVIC	A DATE	SEP	1 5 1981
CONDITIONS OF APPROV.	AL, IF ANY:				A 1 A	- A C 1 P	T 1		:
NOTICE OF	APPROVAL (CONDITIONS TO	OPE	APPROV RATOR'S	AL AT	AUHE			R VENTING OF ECT TO NTL 4-A

of the od .

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A **DATED 1/1/80**

United States Department of the Interior
Geological Survey
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION
Operator/Project Name N.P. Energy Federal 15-4
Project Type <u>Development Gas Test</u>
Project Location 637' FSL, 820' FWL, Sec. 15, T20S, R21E, Grand Co., Utah
Date Project Submitted June 5, 1981
FIELD INSPECTION Date July 6, 1981
Field Inspection Participants
Elmer Duncan, Kevin Cleary - BLM
Glenn Doyle - USGS
I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.
August 7, 1981 Date Prepared Environmental Scientist
I concur
SEP 0 7 1981 Date District Supervisor

	Fode	ral/State A	ספחו <i>י</i> ע	local and		Other			
Criteria 16 DM 2.3.A	Corre- apondence (date)	Prione check (date)	Meeting (date)	corre- spondence (date)	Previous NEPA	studies and reports	Staff expertise	Onsite inspection (date)	Other
ublic health and safety					1,2		6	7/6/81	
nique characteristics					1,2	Archaeol. report			See site-(stipulation
nvironmentally ontroversial					1,2	•			
ncertain and nknown risks					·	4		·	
stablishes recedents			•.		1,2				
unulatively ignificant					1,2		6		•
lational Register	1-8/28/3/								(
indangered/ hreatened species	1- 8/28/8/								
/iolate Federal, State, local, cribal low						4			3

[;]ite-specific stipulations attached

COMMON REFERENCE LIST

NEPA Categorical Exclusion Review

- 1. SMA Input
- 2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
- 3. Lease Stipulations/Terms
- 4. Application to Drill
- 5. Operator correspondence
- 6. Field observation
- 7. Private Rehabilitation Agreement

Site-specific Stipulations

- 1) Archaeologic monitoring and collection is recommended for this location. Due to the significance of the site, as reported by the archaeologist, and the likelihood of other sites being located nearby, the wellsite was not moved. If subsurface archaeologic resources are encountered during construction, N.P. Energy is fully responsible for assuring that proper archaeologic methods are used to protect/preserve the resource. This includes halting construction immediately upon the discovery of archaeologic resources, notifying the BLM-Moab District Archaeologist, and waiting until he makes a visual inspection and determination before resuming construction.
- 2) Move the location 21' due west to satisfy State of Utah spacing requirements.
- 3) Alter the location dimensions to 150' X 250'.
- 4) A chemical toilet and trash cage will be used.
- 5) The location lies within the "Horse Pasture" deer winter range. No new construction or drilling is allowed between November 1 and March 31.

IN REPLY REFER TO



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

3109 U-02140 (U-068)

Moab District Grand Resource Area P. O. Box M Moab, Utah 84532

AUG 2 5 1981

Memorandum

To:

0il & Gas Office

USGS Conservation Division

P. O. Box 3768

Grand Junction, CO. 81501

From:

Area Manager, Grand

Subject:

N.P. Energy Corporation (APD)

Fed. 15-4, Lease # U-02140

SW/SW Sec. 15, T. 20 S., R. 21 E., SLB&M

Grand County, Utah

On July 6, 1981 a representative from this office met with Glenn Doyle, USGS, and Larry Becker, agent of the N. P. Energy Corporation for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to N. P. Energy Corporation.

Enclosures: (3)

1-Reclamation Procedures

2-Seed Mixture

3-Suggested Colors - Production Facilities

Jugg R. Kausa

U. S. GEOLOGICAL SURVEY
OIL AND GAS OPERATIONS
PECEIVED

AUG 28 1981

STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 48 hours prior to beginning construction of access road and pad.

Stockpile the surface 12 inches of topsoil in a wind-row on the south west quadrant of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from subsurface deposits is exposed during the operation.

The trash cage will be at the location and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM, USGS and USFS publication).

If production is obtained, all production facilities will be painted. (See enclosed suggested colors - for facilities).

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed upon at the pre-drill field examination -

Access -

- 1) The 0.3 mile of new road construction will be from the Adams 22-3 well in NW/NW Sec. 22 northerly to N. P. Energy well in SW/SW Sec. 15, T. 20 S., R. 21 E., SLB&M.
- 2) Low water crossings will be installed in each of two major drainages the road will cross, and in any minor drainage channels as needed.
- 3) Trees (pinon & juniper) removed from the road will be windrowed along the east side of the road.
- 4) Vegetation and top soils removed from the road will be windrowed along the east side of the road, between the road edge and the trees.
- 5) Surface disturbance will be kept to a minimum until well production is determined. Flat blade access when possible.
- 6) Access, construction will be monitored by an approved archaeologist.

Location -

- 1) Pad size will be 150 feet wide x 250 feet long.
- 2) Well will be moved 21 feet west to satisfy State of Utah spacing requirements.
- 3) Pit(s) will be in the northeast quadrant of the pad.
- 4) Pit(s) dikes along the edge and/or off the pad will be 1.5 feet to 2.0 feet higher than the level of the pad. The dikes will be constructed in 8 inch soil lifts, machinery compacted and wide enough for machinery to pass over the dikes.
- 5) Pit(s) will be fenced with 5 strands of barbed wire on three sides prior to drilling, and on the 4th side prior to rig removal.
- 6) Trees (pinon & juniper) removed from the pad will be stacked behind the top soil.
- 7) An area 1.5 to 2.0 cat blades wide will be cleared to mineral soils behind the blooey pit to reduce fire hazards.
- -8) Pad construction will be monitored by an approved archaeologist.
- 9) Surface restoration will be finished within 60 days after well completion. Seed will be drilled into the disturbed areas during the fall of 1981. The disturbed areas will be ripped and/or disced prior to seeding.
- 10) If oil is produced and storage tanks are placed on the location, the loading valve and oil sump will be kept inside the 4 foot high berm around the tanks.
- 11) No new construction will be allowed between November 1 and March 31 of any year without the prior approval of the Grand Resource Area Manager.

RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

- 1. Disk or rip pads and access roads.
 - a. Overlap passes in order to insure complete treatment.
- 2. Contour pads and access roads.
 - a. Lay berms into centers.
 - b. Use cut material for fill areas.
 - c. Lay stockpiled surface soil over top of pads and spread evenly.
 - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
 - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
- 3. Water bar roads where required by this office.
 - * 2 percent Grade 200 ft. intervals 2-4 percent Grade - 100 ft. intervals 4-5 percent Grade - 75 ft. intervals 5 percent Grade - 50 ft. intervals
 - * Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
- 4. Seed roads and pads in the fall (Oct. through mid-Dec.).

SEED MIXTURE

Species			Rate 1bs/acre
Grasses			
Oryzopsis hymenoides Hilaria jamesii	Indian rice grass Curley grass		1
Forbs			
Sphaeralcea coccinea	Globemallow		1
Shrubs			
Ceratoides lanata Atriplex canescens	Winterfat Four-wing		1 1
		Total	5



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green

(Sears)

Tumbleweed

(Pratt & Lambert)

Desert Tan

_----

Sage Gray

(Pratt & Lambert)

Bookcliffs Region:

Sage Gray

(Pratt & Lambert)

Sea Life

(Pratt & Lambert)

Dynasty Green

(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

RECOM: DISTRICT GEOLOGIST E, SALT LAKE CITY, UTAR	ر از
TO : DISTRICT ENGINEER, OSG, SALT LAKE CITY, UTAR	1FACE NO. 11 - 0 2 / 4/2
SUBJECT: APD MINERAL EVALUATION REPORT	LEASE NO. U-02/40
OPERATOR: N-P Energy Corp.	WELL NO15-9
LOCATION: C & SW & SW & sec. 15, T. 205, R. 21	E, SLM
Grand County, Utah	
1. Stratigraphy:	
Mancos surface.	·
Dakota 2-50'	
Morrison 2-30' Salt Wash = 60'	
Summerville 3246	
Entrada 3320	
2. Fresh Water: 70 3380	
2. Flesh water:	
Fresh water may be present in	Mancos sandstores
3. Leasable Minerals:	
Coal: Dakota. Thin, lenticular	beds.
OillGas: Dalcota to TD	
Cartand in this 4	December (astronal)
Geothermal: within the Cisco.	Dome RGRA (georia)
	-
4. Additional Logs Needed: Adequate	
$oldsymbol{c}$	·
5. Potential Geologic Hazards: None expected	
6. References and Remarks:	
Signature: Srogny WW Date:	6 - 12 - 81

** FILE NOTATIONS **

DATE: Nov. 2, 1981
OPERATOR: NP Emergy Corp.
WELL NO: Federal # 15-4
Location: Sec. 15 T. 205 R. 218 County: 2 rand
File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:
API Number <u>43-019-30887</u>
CHECKED BY:
Petroleum Engineer:
Director: ok us jer order 102-16B
Administrative Aide: Mas Pen Onder Below,
APPROVAL LETTER:
Bond Required: Survey Plat Required:
Order No. 102-16 B O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation Fell Plotted on Map
Approval Letter Written
Hot Line P.I.

November 13, 1981

NP Energy Corporation 4669 Southwest Freeway Suite #740 Houston, Texas 77027

RE: Well No. Federal #15-4, Sec. 15, T. 20S, R. 21E, Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer Office: 533-5771

Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30887.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight Director

CBF/db CC: USGS

Oil and Gas Operations 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

September 21, 1982

N.P. Energy Corporation 4669 Southwest Freeway Suite 740 Houston, Texas 77027

> Re: Rescind Application for Permit to Drill Well No. 15-4/ Section 15-T20S-R21E Grand County, Utah Lease No. U-02140

Centlemen:

The Application for Permit to Drill the referenced well was approved on September 15, 1981. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Guynn District Oil & Gas Supervisor

bcc: SMA

State O&G State BLM
MMS-Vernal
Well File
APD Control

DH/dh

Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 29, 1982

September 29, 1982

RAZARIAN OLYMPIC BLVD 7

BOR KAZARIAN W OLYMPIC BLVD

N P Energy Corporation 4669 Southwest Freeway, Suite 740 Houston, Texas 77027

> RE: Well No. 15-4 Sec. 15, T.20S, R.21E Grand County, Utah

Gentlemen:

Approval for Application for Permit to Drill the above referenced well is rescinded as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill at this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

Norm Stout

Administrative Assistant

NS/as

yte to file:

Records for this well have not been submitted, and the fact that it has been drilled and suaiting for completion test did not come to light until yter ARD was rescinded. As par teleconn with Bot Hazarian of No Enough, the company has experienced major reorganization and relocation, thus sundries for the well were over lasted. He ashies sundries are being prepared, and will be submitted with explanation.

yopin

new address & tel

11340 W Ohympic Blod Suite 175 Tox angles lal 90067

Lel: 213-477-5504



Jon _______
Arlene ______
Sandy ______
Cari _____

October 7, 1982

US Department of Interior Minerals Management Service

RE: Permit to drill well #15-4

Gentlemen:

Please refer to your letter of December 21, 1982 recending approval to drill the referenced well. The well was spudded on February 13, 1982 and completed in the Dakota formation on May 22, 1982. Tests of the well in that zone do not look encouraging. The well will remain shut in until we can make an analysis of other zones.

NP Energy Corporation has relocated their offices from Houston to Los Angeles. The previous staff and management are no longer with the company and thus the failure to send in the notices cannot be explained. The necessary documents are now being prepared and will be sent out soon. All future correspondence etc. should be directed to our Los Angeles address and we request that you change your records to reflect the same.

Sincerely,

Bob Kazarian President

BK:dc

cc: Norm Stout
State of UT
Dept. of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84110



DIVISION OF OIL, GAS & MINING

N. P. ENERGY CORPORATION'S NEW ADDRESS AND TELEPHONE

11340 West Olympic Blvd, Suite 175 Los Angelos, California 90067

Telephone: 213-477-5504

Bob Kazarian is President



October 12, 1982

State of Utah Natural Resources & Energy 4241 State Office Bldg. Salt Lake City, UT 84114

ATT: Norm Stout

We11 #15-4 RE:

Grand County, Utah

Gentlemen:

As we discussed on the phone the #15-4 well has been drilled and completed in the Dakota formation. The well tested noncommercial in the present completed interval and is currently shut-in and will continue to be shut-in until we are able to do an analysis of the entire well for additional zones of interest.

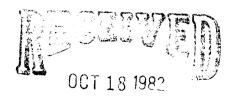
The Sundry notices required by the State of Utah and the MMS are being prepared and will be forwarded to you shortly. I apologize for the inadvertent oversight in preparing the necessary documentation.

From the letterhead you can see that NP Energy has relocated its offices to Los Angeles. I would appreciate you correcting your records to reflect the new address so in the future all notices and correspondence will be directed to Los Angeles.

Sincerely,

President

BK:dc



DIVISION OF DIL, GAS & MINING

no much

Oil and Gas Operations 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

October 14, 1982

NP Energy Corporation 11340 West Olympic Blvd. - Suite 175 Los Angeles, California 90064

Re: Rescind Letter Dated September

21, 1982. Well No. 15-4

Section 15-T20S-R21E Grand County, Utah Lease No. U-02140

Gentlemen:

The Application for Permit to Drill the referenced well was approved by this office on September 15, 1981.

During the ensuing year no activity was reported to this office for the referenced location, and on September 21, 1982 the permit was rescinded. On or about October 1, 1982 a field inspection of the referenced location disclosed that the well had been drilled and was being completed.

It is very unfortunate that you failed to report the drilling of the referenced well as required in the Conditions of Approval, all of which have been in effect for many years. Enclosed please find a copy of the current Conditions of Approval for permit to drill. You are cautioned to follow all conditions made a part of future approvals.

In the interest of conservation this office is reinstating the rescinded application and reminds you are required to comply with the Oil and Gas Operating Regulations and directives issued by the Minerals Management Service.

Sincerely,

E. W. Guynn District Oil & Gas Supervisor

bcc: SMA
State O&G
State BLM
MMS-Vernal
Well File
APD Control

DH/dh

SUBMIT . RIPLICATE*
(Other instantions on

STATE OF UTAH

	DEPARTMENT OF NATURAL RESOURCES	ide)		
	DIVISION OF OIL, GAS, AND MINING	5. LEARS DESIGNATION AND SERIAL NO. $U-02140$		
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
ī.	OIL GAS OTHER	7. UNIT AGREEMBNT NA	MB	
2.	NAME OF OFFRATOR	8. FARM OR LHASE NAM	3	
	NP ENERGY CORPORATION	FEDERAL		
8.	ADDRESS OF OPERATOR	9. WELL NO.		
	11340 W. Olympic Blvd. #175 LA,CA 90064	15-4		
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	10. PIBLD AND POOL, OF	WILDCAT	
	See also space 17 below.) At surface 637' FSL & 820' FWL	GREATER CISCO) AREA	
	SW/4 SW/4 Section 15 T20S R21E SLBM	11. SBC., T., B., M., OR BLK. AND SURVEY OR ARMA		
		T20S R21E Sec	tion 15 SLBM	
14.	PREMIT NO. 15. BLEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISE	18. STATE	
	GR 5469'	Grand	Utah	
16.		<u>'</u>	L	
10.	Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data		
	NOTICE OF INTENTION TO:	BNT REPORT OF:		
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING W	BLL	
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CA	SING	
	SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING	ABANDONMEN	T •	
	REPAIR WELL CHANGE PLANS (Other)	-		
	(NOTE: Report results	of multiple completion of etion Report and Log for	well Well	
17.	Other) Operations Temp Suspended Completion or Recomplement Describe Proposed of Completion of Recomplement dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)			
	Operations for the completion of this well have been <u>susp</u> further evaluation. This is atemporary situation and we pl the completion of the well this year.			

18. I hereby certify that the foregoing is true and correct SIGNED Bol dayarran	TITLE	PRESIDENT	DATE Z-15-83
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE

MB	42-R0356
	мв

MONTHLY REPORT OF **OPERATIONS** (Continued)

mmunitization Agreement	No	N/A
eld NameCisco	Done	
eld Name	N/A	
t Name		
rticipating Area	_N/A	
Grand	State	Utah
rator <u>NP ENERGY</u>	COPPORATI	ON

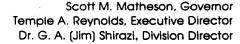
XX Amended Report 11-30-83

ll-3 adj Oil added

The following is a correct report of operations and production (including status of all unplugged wells) for the month of <u>August</u> 19 83

(See Reverse of Form 9-329 for Instructions)

(See Reverse of Form 9-329 for Instructions)									
yfell He.	Sec. & W of W	TWP	RNG	Well Status	Days Prod.	*Barreis of Oil	*MCF of Gas	*Barrels of Water	Remarks
	Sec 13 NW/NE	205	21E	DRG				-	5 ⁰
13-4	Sec 13 NW/SE	205	21E	DRG					
14- 1	Sec 14 NW/NW	208	21E	PGW	24		1081		
14-1A)	Sec 14 NW/NW	205	21E	GSI					
14-2	Sec 14 NE/NE	208	21E	PGW	18		698		
15-1	Sec 15 NE/SE	208	21E	OSI					
15–2	Sec 15 NW/NW	208	21E	PGW	18	į	1473		
15-3	Sec 15 NE/NE	20 S	21E	PGW	24		1986		
15-4	Sec 15 SW/SW	205	21E	DRG					
22-1	Sec 22 NE/NE	208	211	PGW	24		4588		
))									





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 23, 1983

N P Energy Corporation 11340 W Olympic Blvd. #175 Los Angeles CA 90064

> RE: Well No. Federal #15-4 API #43-019-30887 637' FSL, 820' FWL SW SW Sec. 15, T. 20S, R. 21E. Grand County, Utah (March - December 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones

Well Records Specialist

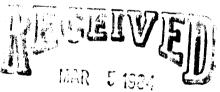
CJ/cj Enclosure

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

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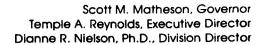
To der instructions on reverse side)

DEPARTN	MENT OF NATURAL RES	OURCES	•	
DIVISIO	ON OF OIL, GAS, AND N	IINING	5. LEASE DESIGNATION U-02140	
SUNDRY NOTI	CES AND REPORTS als to drill or to deepen or plus TION FOR PERMIT—" for such	ON WELLS pack to a different reservoir. proposals.)	6. IF INDIAM, ALLOT	
OIL GAS OTHER			7. UNIT AGREEMENT	NAMB
. NAME OF OPERATOR			8. FARM OR LEASE N	AMB
NP Energy Corporati	.on	·	Federal	
ADDRESS OF OFSEATOR			9. WELL NO.	
11340 W. Olympic Bl	vd., Suite 175,	Los Angeles, CA 900		
i. LOCATION OF WELL (Report location closes also space 17 below.) At surface 637' FSL & 8	early and in accordance with an	y State requirements.	10. FIELD AND POOL,	
			Greater C	isco Area
	ection 15 T20S-R		Sec. 15 T	94
4. PERMIT NO.	15. BLEVATIONS (Show whether i	OF, RT, QR, etc.)	12. COUNTY OR PARIS	SM 18. STATE
		_	Grand	Utah
6. Check Ap	propriate Box To Indicate	Nature of Notice, Report, or (Other Data	
NOTICE OF INTENT			UBNT ABPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	
	ULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING	
	BANDON*	SHOUTING OR ACIDIZING	ABANDONM	· · · · · · · · · · · · · · · · · · ·
	HANGE PLANS	_		
(Other) Operations Tem			of multiple completion	
7. DESCRIBE PROPOSED OR COMPLETED OPER	ATIONS (Clearly state all pertine		detion Report and Log to including estimated d al depths for all marke	ate of starting any
nent to this work.)	i ha Li	WEINVIEW		



DIVISION OF OIL, GAS & MINING

18. I hereby cerules that the foregoing is true and correct SIGNED Lawreau	TITLE President	DATE 3-1-84
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 15, 1984

N P Energy Corporation 11340 W Olympic Blvd. #175 Los Angeles, CA 90064

> RE: Well No. Federal #15-4 API #43-019-30887 637' FSL, 820' FWL Sec. 15, T. 20S, R. 21E. Grand County, Utah

Gentlemen:

Enclosed is a copy of a recent inspection report on the above location. After reviewing this inspection report this letter is being sent to advise you that the "Well Completion or Recompletion Report and Log" for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia L. Jones

Well Records Specialist

Claudia & Some

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM Ronald J. Firth, DOGM June 27, 1984

RECEIVED

JUL 10 1384

DIVISION OF OIL GAS & MINING

State of Utah Natural Resources Oil, Gas & Mining 4241 State Office Bldg. Salt Lake City, Utah 84114

Attn: Claudia L. Jones

Re: Well No. Federal #15-4 API #43-019-30887

Dear Claudia:

In reference to you letter dated May 15, 1984, on the above well location, I have enclosed a completion report per your request.

If you have any questions, or need any additional information please don't hesitate to call our office.

Sincerely,

NP ENERGY CORPORATION

mette R. Whatley

Annette R. Whatley Production Analyst

ARW:s Enclosure



Petroleum and Energy Consultants Registered in Rocky Mountain States

BURKHALTER ENGINEERING

588 - 25 Road Grand Junction, CO 81501 Telephone (303) 242-8555 (303) 242-8675

NP ENERGY CORPORATION

COMPLETION OPERATIONS

May 3, 1982 thru May 22, 1982

Federal 15-4

Sec. 15, T20S, R21E GRAND COUNTY, UTAH

Jack Ellis

Federal 15-4

$\frac{5-3-8}{Mon}$	<u>2</u>	
8:00	AM	Dotco on location setting 8 5/8" - 4 1/2" casing head. No tubing yet. Tension on 4 1/2" - 30,000#.
12:30	PM	Welder and head on location.
2:05		Finish welding on head.
6:00		Secured for night. Tagged cement 3' down on next rod. Estimated 3350' (3347' + 3'). Strap coming out; 2 jts of tubing defective. Picked up 5 from 13-1.
5-4-8: Tues.	2	
7:00	AM	Rig up BOPs; tested to 1000 PSI for 5 min. Ran bit and scraper to 3352' and tagged cement.
		Could not get power swivel engine started, so decided not to drill out to float collar. Ran bond log and gamma ray and started to swab hole dry; preparatory to shooting perfs.
5:00	PM	Secured for night after swabbing 29 BBL. Estimated total tubing and casing KCl water at 45 BBL.
5-5-82 Wed.	2	
7:00	AM	Start swabbing casing.
7:45		Swabbed 42 BBL; fluid level at 3200.
8:00		Finished swabbing; estimated 44 BBL. Start out of hole for perforating.
11:30		Finish perforating.
11:45		Going in hole with tubingodor gas. Will set seating nipple; 50% stands (3112.91'):
		3315.63' - 57.62' - 58.61' - 59.94' - 31.55' + 4.00' + 1.00' = 3112.91'.
12:45	PM	Start swabbing both zones. Fluid level at 1150'.
		Swabbing gas-cut water with slight amount of oil. Sampled one run; run #8 fluid level at 2450'. On run 13, fluid level was at lowest; 2300'. Fluid level seems to be settled down to around 2500'run #16. Swabbing 2 to 3 BBL/run (mostly 3 BBL by milking).
4:00		Secured from swabbing. Last run; #19, swabbed 3 BBL of gas-cut water with slight oil. Total BBL swabbed in 19 runs; 69 BBL, fluid level at 2800', 3/6 BBL/run.
		Rigged gauges on tubing and casing. Total swabbing time; 3 hrs and 45 min.

Federal 15-4

5-6-82 Thurs.	
8:00 AM	Begin swabbing on both zones again. Over night casing built to 70 PSI and 0 PSI on tubing. Fluid level at 1400' on first run. Recovered slight amount of gascut water; trace of oil.
12:35 PM	End last run; #25. Total gas-cut water swabbed; 79 BBL with slight trace of oil. Fluid level at 2750'. Come out to run plug and packer on lower zone.
3:20	Start swabbing on lower perfs; 3087 to 3095.
	Plug set at 3140.64' and packer at 3072.52'. First run; 6 BBL and 10 to 15 gal on second run. Let set for 30 min.
4:00	Nothing on third run after setting 30 min.
4:20	Nothing on fourth run (last).
4:30	Secured.
5-7-82	
Fri. 8:00 AM	Start swabbing lower perfs. First run; recovered 10 gal of fluid. Nothing on second and third runs. Over night; no build up in pressure on tubing or casing.
10:30	Resetting packer and plug.
11:30	Finished setting packer and plug on upper zone. Packer at 2979.16' and plug at 3046.24'.
12:10 PM	First run; upper zone recovered 5 BBL of gas-cut water with trace of oil. Fluid level at 900'; slight blow after fifth run. Sample on 16th run after 3 hrs swabbinggas-cut water with scum oil; black.
3:50	Last run; #19, 4 BBL of gas-cut water with scum oil. Total swabbed; 78 BBL.
5-8-82	
Sat. 7:00 AM	Start swabbing. Casing pressure at 0 PSI and tubing pressure at 15 PSI. Recovered 6 BBL of gas-cut water with trace of oil on first run.
11:00	Run #15; same as above. Fuid level at 2100'.
11:45	Rig up to flare. Getting little gas off top of swab.
2:45	Secure; made 33 runs. Total of 148 BBL; gas-cut water (salty) with trace of oil. Gas will flare on top of column of water for few min. Fluid level around 2300'.
	Swabbed a total of 227 BBL of gas-cut from upper zone. Water is salty.

Federal 15-4

5-8-82 Sat.	Cement retainer; 2980'100 sx squeeze. Perforate 2664' to 2686'; shoot first, 2' - 44 holes.
5-10-82 Mon.	
8:00 AM	Swab 66 BBL in 18 runs. Fluid level at 1430' at beginning. Casing pressure at 0 PSI and tubing at 45 PSI. Fluid level at 2520' at end.
11:00	Came out of hole with plug and packer.
1:00 PM	Going in hole with cement retainer. Strapping in.
3:15	Finish setting cement retainer, press up to 1000#; held for 5 min.
4:55	Dowell on location.
6:00	Start pressure up lines.
7:10	Finish reverse flush. Dribble cement retainer at 2963'.
8:00	Secure; out of hole.
5-11-82	
Tues. 8:00 AM	Test cement retainer at 1000 PSI for 5 min; held okay.
0.00 111	Gearhart on location. Rig up and perforate with 4 shots; 2704' to 2706'.
10:30	Seat packer at 2492'. Test, squeezed perf at 2704' to 2706'. Tubing pressure up to 3000 PSI at end34 min and 7 BBL tail cement in. Started displacement.
	Unable to follow so pulled packer and reversed cement out. Pulled up 3 stands and pressure up to 2200#.
12:45 PM	Secured and attempted to clean up; all reversed cement out on location due to broken goose neck on swivel.
•	Waiting on cement.
5-12-82	
Wed. 8:00 AM	Unseat packer and come out of hole. Very little pressure on tubing.

Started in hole with bit and scraper and 4 drill col-

Found top of cement at 2450' (256' of cement to drill out). Drilled to 2617'. Try to circulate out cement. No water volume; will pull up to secure 5 stands.

10:45

12:40

Federal 15-4

5-13-82 Thurs.	
8:00 AM	Going in hole with the 5 stands pulled on previous day.
9:00	Circulate; drilling soft then hard.
9:15	Drilling seems more chunky; harder.
9:50	Broke thru cement. Displaced with clear 35 BBL water then 35 BBL KCl.
1:00	On pressure test dropped 1000 PSI to 700 PSI in 5 min.
2:50	Out of hole; blind rams closed. Drop from 1000 PSI to 250 PSI in 4 min on pressure test.
3:50	Finish GO logging. Repressured up to 1500 PSI on our gauge and 1000 PSI on theirs. Dropped to 800 PSI in 4 min.
4:00	Secured for the night.
5-14-82 Fri.	
8:00 AM	Will run Wireline (tubing retrievable) Mountain States bridge plug on Gearhart system and set at 2694' using collar locator.
9:00	Set retrievable bridge plug at 2694'. Plug set; tested to 1000 PSI (1200 PSI on casing head). When shot, threads stripped (%") instead of shearing stud.
	Will shoot 2 SPF; 2664' to 2486'.
10:15	Shot 2664' to 2686' with 2 SPF. Found retrievable bridge plug by GO at 2693.75'.
12:45 PM	Start swabbing; seating nipple at 2689.24'.
	First swab, KCl water. Second; slightly gas and oil cut water. Third; sampleslight gas and oil cut water.
2:15	End 7th run; let set for 30 min.
3:00	End 9th run; swabbed 31 BBLslight gas cut water and trace of oil. Let set till 3:50 p.m.
4:00	Secured after 10th run. Sampleswabbed a total of 32 BBL, 1 BBL on last run. Very slight gas-cut water. Fluid level at 2527'.
5-15-82	
Sat. 8:00	Start swabbing; 1 BBL very slightly gas cut mud with trace of oil. Fluid level at 2533' after sitting over night.

Federal 15-4

	5-15-	82	
	Sat. 4:00	PM	Secured. Swabbed a total of 8 BBL all day. Let set 1 hr between swabs. Fluid level at 2750' and seating nipple at 2689'.
	5-17-	82	
	Mon. 9:00	AM	Ran swab; fluid level at 2185'. Rig up to frac; perforations at 2664' to 2684'. Retrievable bridge plug set at 2694'. Packer set at 2621'.
	11:00		Frac completed. ISIP 1430 PSI. Will let set till 2:00 p.m.
	2:00	PM	Open tubing valveslight blow. Start swabbing; one swab then couldn't get below 1600. Sanded up cups. Total of 3 swabs10 BBL, ½ on last.
	3:00		Secure and pull packer tomorrow morning.
	5-18-	82	
	Tues. 8:00		Pull out to take off packer. Dragged first half hole. Rig up to put seating nipple at same depth (+1) as packer, 2622.57'. Fluid level at 478'.
			Could not swabtoo much sand. Will go in and circulate up.
	3:00	PM	Finished circulation from the top of bridge plug at 2694'. Come up to 2687.55' (seating nipple) and will swab.
	4:00	•	Secured. Rigged up to swab.
		•	Acme told to pick up drill collar, spider, slips and subs.
	5-19-	82	
	Wed. 8:00	AM	Swabbing; fluid level at 700'. Little trouble with sand the first couple of runs. Casing and tubing at 0 PSIslightly gas-cut. Seating nipple at 2687'.
	12:15	PM	End 23rd run; fluid level at 2000'. Swabbed 77 BBL.
,	4:00		Secure. Swabbed 113 BBLslightly gas-cut water (frac fluid). Made a total of 45 runs; fluid level at 2200'.
	5-20-		
	Thurs 7:00		Start swabbing. Fluid level at 1500'. Slightly gascut water. Mostly frac fluid.
	3:30		Secured. Made 41 runs; swabbing 113 BBL of slightly gas-cut water. Fluid level at 2100'. Changed to oil in 30 min.

NP ENERGY

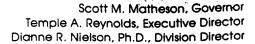
Federal 15-4

Fri.	
7:00 AM	Start swabbing. Fluid level at 1100'. Recovered 5 BBL of slightly gas-cut water. No oil. No pressure on tubing or casing. Frac fluid was 294 BBL.
10:30	Run #18; 3 BBL of slightly gas-cut water perhaps a trace of oil. Fluid level at 1600'. Water is warm; 110 to 120°.
3:00	Secure. Last run, #42. Fluid level at 1820'. Total of 173 BBL for the day. This run, 4 BBL of warm, slightly gas-cut water with trace of oil. Sample taken. Gas on top will burn. Total swabbed to date; 399 BBL.
5-22-82 Sat. 7:00 AM	Start swabbing; fluid level at 1100°. No pressure on

Q . 55

5-21-82

Last run. Start rigging down--fluid level at 1832'. Total of 32 BBL swabbed today. Total of 431 BBL for zone. Slightly gas-cut warm water. Possible trace of oil. Rigging down.





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 16, 1985

N P Energy Corporation 1340 West Olympic Boulevard Suite 175 Los Angeles, California 90064

Gentlemen:

Re: Well No. Federal 15-4 - Sec. 15, T. 20S., R. 21E. Grand County, Utah - API #43-019-30887

Enclosed is a copy of the "Well Completion Report" submitted on the above referred to well. You will note that sections 24, Producing Intervals, 33, Initial Production have not been completed. We have received verbal notification several times that this information would be called in, but have not received this information as of the date of this letter.

Please submit a completed report as soon as possible but not later than February 1, 1985.

Your prompt attention to this matter will be appreciated.

Sincerely,

Claudia L. Jones

Well Records Specialist

Claudia L. Jones

cc: Dianne R. Nielson Ronald J. Firth John R. Baza

File 00045/15



RECEIVED

FEB 2 2 1985

DIVISION OF OIL GAS & MINING

February 20, 1985

State of Utah
Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Claudia L. Jones

Well Records Specialist

Dear Ms. Jones:

Enclosed please find the "Well Completion Report" for the Federal 15-4 - Sec. 15, T. 20S. R. 21E. in Grand County Utah. We have completed Sections 24 and 33 per your request in your letter dated January 16, 1985.

Sincerely,

Tariq Ahmad

President

Enclosure

TA: cag

STATE OF JAH	
DEPARTMENT OF NATURAL R	ESOURCE
DIVISION OF OIL, GAS, AND	MINING

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11340 West	Olympic LL (Report	Blvd.	#1/5 Lo	os Angelo	es, then	y State re	danca.	ente)*	004		Greate	er Cia	sco Area
At surface 6	37' FSL	. & 820	' FWL								11. SEC	T., B., M.	OR BLOCK AND SURVEY
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At the prod. in										l	Sect	tion	15 SLBM
At total depth	T203	R21E									12. COUN	: T 08	13. STATE
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2-12-82 M. TOTAL DEPTH. NO	12-25-1		ACK 7.9., MP &	TVD 22. IF	T'IK	LTIPLE COI			****		ROTARY	TOOLS	CABLE TOOLS
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2664-3024	Cedar	Mounta	in - Mor	rison			-]	
	•						F	EB	2219	185			WAS WELL CORBO
26. TIPS BLECTRIC						,						24.	WIS WELL COLLEGE
FDL/CNL/GR	DI	L/SFL/C	9)	ING RECORD				W/IS	ON O	FO	<u> </u>	. 	
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31. PERFORATION A. 3004-24 T	scorp (Inte	rvel, siee o ts/ft.	ind number)			32.							WEEZE, ETC.
3087 - 95'	4 sho	ts/ft.		•		DEFTE	INTER	ATF (M	"	230	0011 1115		
2704-27061		ts/ft.											
2664-26861	2 sho	ts/ft.											
13.*						DUCTION							
BATE FIRST PRODUC	TION	PRODUCT	METHOD (Flowing, gas	U/t, 1	pumping	eise an	d type () pump)	- 1	shut-in)	
None			TEST	T according		01L-B	1.				I SI	<u>nt i</u>	- waiting on
MIE OF TEST	MOCES	TESTED	CHOER SIZE	PROD'N.		1		1			1		recompletion
5/82	I CARING	PRESSURE	CALCULATED	01L-881		I TRA	CE AsMC		RACE	ATES-	1 227	Ott	GRAVITT-API (CORR.)
70W. 100M 7222			24-HOUR BA						1				
34. DESPOSITION OF	OAB (Bold,	used for fu	el, vented, etc.)							TROT WI	27234ED	DT
											l		
35. LIST OF ATTAC	EMENTS		· · · · · · · · · · · · · · · · · · ·	, · · · · · · · · · · · · · · · · · · ·									
Completion	Histo	ry											4-
34. I hereby certi	ly that the	foregoing	and attached	information is	60 ED						all avallai	Mé Lecol	.
()	nnett	2811	Prottu	1 7777	. 1	PROD	UCTI	ON AN	ALYS'	<u> </u>	ם	ATE	

INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and prior to the time this summary record is submitted, to the extent required by applicable Federal and/or State laws and regulations. All attachments tion and pressure tests, and directional surveys, abould be attached bereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments of both pursuant to applicable Federal and/or fitate laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional propedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and in the law of 24, and 25, and 25, and 26, and 26, and 27, and 28, a a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

them 4712 there are no applicable Rate requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise abown) for depth measurements given in other spaces on this form and in any attachments. Hem 18: Indicate which elevation is used as reference (where not otherwise completion), so state in item 24 and in item 24 abow the producing interest of this wall is used and name(s) (if any) for only the interval of name 34. Submit a separate typer (page) on this form, adequately identified, interval to be separately produced, abowing the additional nature of the region of the cementing tool.

Item 24 "Sacks Gement": Attached supplemental records for this well should show the defails of any multiple stage cementing and the location of the cementing tool.

Item 24 "Sacks Gement": Attached supplemental records for this well should show the defails of See instruction for items 22 and 24 above.)

SUMMARY OF PO	IMARY OF POROUG SONES: BHOW ALL HEPATHY BOALS OF POROSITY AND CONTRAINS TREADED! BHOW HEPATHY, TATHE, CHERIN BERD, THEN TOOL OFER, FLOWING	ROBIET AND CONTRINT URIN, TIMB TOOL OF	CORRE IN			302
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				MANCOS	0	
				DAKOTA	2594	
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				ENTRADA	3305	
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		·				



EPS Resources Corporation

5655 South Yosemite Suite 460 Englewood, CO 80111 (303) 721-7920

April 11, 1989

Bureau of Land Management Moab District Office P. O. Box 970 Moab, Utah 84532

RE: Self-Certification Letter

Gentlemen:

Please be advised that EPS Resources Corporation is considered to be the operator of the wells in the Cisco Dome Field (see attachment Exhibit "B") in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for the listed wells is provided by LC #244.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely,

Édward Neibauer

President and Chief Operating Officer

EN/dak

Enclosure

EXHIBIT "B" ATTACHMENT TO SELF-CERTIFICATION LETTER CISCO DOME FIELD GRAND COUNTY, UTAH

LEASE #UTUO2139A

LEASE #UTUUZI39A			
	SECTION		
		mu.	DNC
WELL NUMBER	1/4 OF 1/4 23SWNE	TWP 20S	$\frac{\mathtt{RNG}}{\mathtt{21E}}$
23-1		20S 20S	21E 21E
25-1	25SWNE	20S 20S	21E 21E
24-3	24SWSE		
14-3	14NESE	20S	21E
24-2	24NWNW	20S	21E
25-3	25SESE	20S	21E
23-2	23NWNW	20S	21E
25-2	25SWSW	20S	21E
23-3	23NESW	20S	21E
25-4	25NENW	20S	21E
23-4	23NWSE	20S	21E
14-4	14SWSW	20S	21E
24-4	24NWNE	20S	21E
TENCE HUMUONIAN			
LEASE #UTU02140A	·		
	SECTION		
WELL NUMBER	1/4 OF 1/4	TWP	RNG
13-1	13SWSW	20S	21E
14-1	14NWNW	20S	21E
14-1A	14NWNW	20S	21E
1-10	10NWSW	20S	21E
11-1	llnwsw	20S	21E
14-2	14NENE	20S	21E
15-1	15NESE	20S	21E
22-1	22SENE	20S	21E
15-2	15NWNW	20S	21E
15-3	15NENE	208	21E
13-2	13SENW	20S	21E
12-1	12SWSW	20S	21E
_11-2	llsese	20S	21E
13-3	13NWNE	20S	21E
11-3	11SWSW	20S	21E
13-4	13NWSE	20S	21E
	15SWSW	20S	21E
15-4 10-2	10NESW	20S	21E
10-2	IUNESW	203	211
LEASE #UTU12702A			
	SECTION		
/WELL NUMBER	1/4 OF 1/4	TWP	RNG
7,31-1A	31NENW	20S	22E
√ ₁₉₋₃	19SWSW	20S	22E
√19-1A	. 19SWNW	20S	_ 22E
•			
32-1	32		40.
		205	22/

•		<u> </u>	Budget Bureau No. 1004-0135
Form 3160-5 (November 1983)	UNITED STATI	ES SUBMIT IN TRIPLICA (Other Instructions on The Instructions	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
Formerly 9-331)			UTU02139A
	BUREAU OF LAND MAN		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNI	DRY NOTICES AND REP	PORTS ON WELLS	
(Do not use this f	orm for proposals to drill or to deep Use "APPLICATION FOR PERMIT—	en or plug back to a different reservoir. "for such proposals.)	
ī.		- .	7. UNIT AGREEMENT NAME
OIL GAS GAS	OTHER		S. FARM OR LEASE NAME
2. NAME OF OPERATOR		Grand Commence	0. 7222 01 2222
	S CORPORATION		9. WBLL NO.
3. ADDRESS OF OPERATOR	osemite, Suite 460, Er	ngelward Core Barra	see attached
4 LOCATION OF WELL (Re	eport location clearly and in accordan-	ce withing Spete contements	10. FIELD AND POOL, OR WILDCAT
See also space 17 belo At surface	₩.)		Cisco Dome Field
		MAY 12 1989	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
see attached	i		see attached
	15 RIEVATIONS (Sho	w whether UILT, GAS & MINING	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.		OIL, GAS & MINING	Grand UT
		the No.	
16.	Check Appropriate Box to	Indicate Nature of Notice, Report,	
и	OTICE OF INTENTION TO:	su	BSEQUENT REPORT OF:
TEST WATER SHUT-OF	PCLL OR ALTER CASING	WATER SHUT-OFF	PEPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING ABANDONMENT®
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	
REPAIR WELL	of Operator	Nors Report re	esuits of muitiple completion on Well completion Report and Log form.)
(Other) Change			to the standard of the section of the section of
proposed work. If nent to this work.) *	Meil is directionally drined. Rive ser	bsurface locations and measured and true v	ertical depths for all markers and zones perti-
EPS Resource the wells of Certification	n the attached sheet e	uired the interests of NP ffective December 1, 1988.	Energy and is Operator of . (see attached Self-
• .		•	
•			
			•
18. I hereby certify that	the foregoing is true and correct		
SIGNED	028/10	TITLE Prosident.	DATE 4-11-89
Edward	NelDoder	1 Galdeny	
(This space for Fede		Alide & M	h. 121/09
APPROVED PI	Jeregodine !	TITLE	DATE - FEE
CONDITIONS OF A	FRUVAL, IS ANA.		• /

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

Valley Operaing, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street Denver, Colorado 80218-3633

April 8, 1991

Bureau of Land Management Moab District Office Mr. Dale Manchester P.O. Box 970 Moab, Utah 84532

RE: Self-Certification Letter

Dear Mr. Manchester:

Please be advised that Valley Operating, Inc. is considered to be the operator of the wells in the Cisco Dome Field (see attachment Exhibit "B") in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for the lested wells is provided by BLM Bond Number UTO 832.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely/

F. Lee Robinson Vice-President

cs

Enclosures

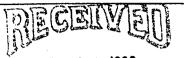
cc: Diane Wright, BLM



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

 DALE ANNE KESLER EPS RESOURCES CORP 5655 S YOSEMITE #460 ENGLEWOOD CO 80111



SEP 2 1 1992

DIVISION OF

Utah Account No. N2025	
Report Period (Month/Year) 8 / 92	
Amended Report	

<u> </u>				Oil	GAS & MINING		
Wéll Name			Producing		Production Volume		·
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 15- 4301930637	08155 208	21E 15	MRSN		11-02140A		
FEDERAL 22- 4301930625		21E 22	CDMTN		" A		
FEDERAL 31- 4301930428	3 08169 20S	22E 31	DKTA		U-12702B		
FEDERAL 14- ¥301930430		21E 14	DKTA		U-02140A		
FEDERAL 18- 4301930875	-1 08200 20S	22E 18	DKTA		U-37730		
FEDERAL 19- V4301930302	-3 08201 20S	22E 19	DKTA		U-12702A	-	
FEDERAL 19- 4301930896	08201 205	22E 19	DKTA		U-12702A		
FEDERAL 30- 4301930429	08203 205	22E 30	DKTA		U-12702		
FEDERAL 31- 4301930308	08204 205	22E 31	DK-MR		и А	<u></u>	
FEDERAL 31- 4301930876		22E 31	DKTA		U-12702B	,	
STATE #32- 4301930347		22E 32	DKTA		-mL-24295	(Reg. doc. 4-23-92-N	let chiell
FEDERAL #10 4301931210	08207 205	21E 10	MRSN		U-02140A		
#EDERAL #19 V4301930887		21E 15	CM-MR	V	U-02140A		
		•	. Т	OTAL			
Comments (atta	ach separate s	heet if nece	ssary)	· · · · · · · · · · · · · · · · · · ·			
I have reviewed	I this report an	d certify the	information	to be	accurate and complete.	Date	
Authorized sign	nature					Telephone	

SIGNED F. Lee Robinson (This space for Federal or State of	if true, and correct Um TITLE		EP 2 1 1992 DIVISION OF GAS & MINING
			GENVEN SEP 2 1 1992 DIVISION OF
			GENVEN SEP 2 1 1992 DIVISION OF
			GEIVEU
			CEIVEU
			GEIVEN
			<i>,</i>
			,
Valley Operating March 8, 1991 (S	g, Inc. is Operator See attached Self-Ce	of the wells on the at rtification Letter)	tached sheet effective
17. BESCRIEF BROWGED OR COMPLETE OF COMPLE	onally drilled, give subsurface lo	cations and measured and true pressu	al depths for all markers and zones perti-
(Other) Change of Opera	ator X	Completion or Recomp	of multiple completion on Well letion Beport and Log form.) , including estimated date of starting any al depths for all markers and zones perti-
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING (Other)	ABANDONMENT®
TEST WILLE SHOW	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
NOTICE OF INTEN		Passus	DENT ESPORT OF:
16. Check As	opropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
14. PERMIT NO.	15. ELEVATIONS (Show whether I	F, RT, GR, etc.)	Grand UT
See Attached			12. COUNTY OR PARISH 13. STATE
See Attached			See Attached
745 Gilpin Stree 4. LOCATION OF WELL (Report location cl See also space 17 below.) At surface	early and in accordance with an	State regumentaria	Cisco Dome Field 11. SEC., T., E., M., OR BLK. AND
	t. Denver, CO. 80	218	See Attached 10. FIELD AND POOL, OR WILDCAT
Valley Operating 3. ADDRESS OF OPERATOR	, Inc.		9. WELL NO.
WELL WELL OTHER 2. NAME OF OPERATOR			8. FARM OR LEASE NAME
1.			
	tion for PERMIT—" for such in	back to a different reservoir.	7. UNIT AGREEMENT NAME
(Do not use this form for proposi	t in a plug	ON MELLS	
SUNDRY NOTI	CEC AND DEDORTS	ON MELLO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	J OF LAND MANAGEMEN	OR verse side)	UTU02140A

*See Instructions on Reverse Side

EXHIBIT "A" FOR CHANGE OF OPERATOR ATTACHMENT TO SUNDRY NOTICE CISCO DOME FIELD GRAND COUNTY, UTAH

LEASE #UTU02140A

	SECTIO	Й	
WELL NUMBER	1/4 OF	1/4 <u>TWP</u>	RNG
13-1	13SWSW	20S	21E
14-1	14NWNW	20S	21E
14-1A	14NWNW	20S	21E
1-10	lonwsw	20S	21E
11-1	llnwsw	. 20S	21E
14-2	14NENE	20S	21E
15-1	15NESE	20S	21E
22-1	22SENE	20S	21E
15-2	15NWNW	20S	21E
15-3	15NENE	20S	21E
13-2	13senw	20 S	.21E
12-1	125WSW	20S	` 21E
11-2	llsese	20S	21E
13-3	13NWNE	20S	21E
11-3	llswsw	20S	21E
13-4	13NWSE	20S	21E
15-4	15SWSW	20S	21E
10-2	10NESW	20S	21 _E



SEP 2 1 1992

DIVISION OF OIL GAS & MINING

Valley Operating, Inc. Various Wells T. 20 S., R. 21 E. Grand County, Utah Lease U-02140A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Valley Operating, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0832 (Principal - Valley Operating, Inc.) via surety consent as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining OPERATOR CHANGE HORKSHEET		Routing.
Attach all documentation received by the divisio Initial each listed item when completed. Write	on regarding this change. N/A if item is not applicable.	2- DT8-73 3- VLC 4- RJF
☑ Change of Operator (well sold) ☐ Designation of Operator	□ Designation of Agent□ Operator Name Change Only	5- RWM 6- ADA
The operator of the well(s) listed belo	ow has changed (EFFECTIVE DATE:	3-8-91
TO (new operator) (address) (address) VALLEY OPERATING INC 745 GILPIN ST DENVER, CO 80218-36: LEE ROBINSON phone (303) 355-324:	· (address)	EPS RESOURCES CORP 5655 S YOSEMITE #460 ENGLEWOOD, CO 80111 phone (303) 721-7920
account no. <u>N</u> 8270	<u></u>	account no. N 2025
<pre>Hell(s) (attach additional page if needed):</pre>		,
Name: *SEE ATTACHED* API: Name: API: Name: API: Name: API: Name: API: Name: API: Name: API:	Entity: SecTwp Entity: SecTwp Entity: SecTwp Entity: SecTwp	DRng Lease Type: DRng Lease Type: DRng Lease Type: DRng Lease Type:
OPERATOR CHANGE DOCUMENTATION Note: 1. (Rule R615-8-10) Sundry or othe operator (Attach to this form). 1. (Rule R615-8-10) Sundry or othe (Attach to this form). (Ruld 9-21-10)	(see 8tm Approved) er legal documentation has been	•
3. The Department of Commerce has operating any wells in Utah. yes, show company file number:	Is company registered with the	ator above is not currently state? (yes/no) If
4. (For Indian and Federal Hells (attach Telephone Documentation comments section of this form changes should take place prior	on Form to this report). Mak . Management review of Federal r to completion of steps 5 through	ke note of BLM status in land Indian well operator gh 9 below.
1 5. Changes have been entered in the listed above. (9-23-92)	he Oil and Gas Information Syste	em (Wang/IBM) for each well
6. Cardex file has been updated fo		
7. Well file labels have been upda		
8. Changes have been included on for distribution to State Lands	the monthly "Operator, Address <u>,</u> s and the Tax Commission. <i>(9-23-92</i>	and Account Changes" memo
for 9. A folder has been set up for to placed there for reference duri	the Operator Change file, and a ing routing and processing of th	copy of this page has been e original documents.

TREATOR CHANGE HORKSHELT (CONTINUED) 1111 Pach Team High Compression Hirte High Team 13 Hos appression
ENTITY REVIEW
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach conies of Form 6, Entity Action Form).
A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VERIFICATION (Fee wells only)
1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
N/m 2. A copy of this form has been placed in the new and former operators' bond files.
NH 3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
FILMING
VI. All attachments to this form have been microfilmed. Date: Oct 7 1985
FILING
$\frac{1}{2}$ 1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENTS 920923 Bom/morb Approved operator change on 5-6-91.
-180120 Duninueu Hyproved operaros change on 5-11.

WE71/34-35

STATE OF UTAH FORM 10

DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 4 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTAI	I ACCOUNT NUMBER	N8270	·	
LEE ROBINSON VALLEY OPERATING INC			report period (month/year): 7 / 95				
745 GILPIN ST DENVER CO 80218-3633			AMENDED REPORT (Highlight Changes)				
Vell Name	Producing	Well	Days		Production Volumes		
Pi Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)	
FEDERAL #15-4							
4301930887 10140 205 21E 15	CM-MR					l	
DIRTY DEVIL 31-15A			1				
4304731726 10697 09S 24E 15	WSMVD						
DEVILS PLAYGROUND 23-20			1			,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
4304731009 10698 09S 24E 20	MVRD						
FEDERAL #13-1							
4304731811 10796 08S 23E 13	UNTA						
FEDERAL_1-9-	_			- PA'd 8-14-95			
4304731852 11199 095 24E 9	WSTC						
FEDERAL 15-1 43-01930585 11391 20S 21E 15	DKTA						
FtuERAL 25-2 3 4301930587 11392 20S 21E 25	ENRD						
FEDERAL 23-1 * 4301930355 11393 20S 21E 23	DK-MR						
FEDERAL 25-1 4301930359 11394 20S 21E 25	MRSN						
FEDERAL 24-3 / 4301930432 11395 205 21E 24	DKTA						
FEDERAL 14-10							
4304730566 11478 09S 24E 10							
FEDERAL*31=3:/							
4301930428 11603 20S 22E 31 ANTELOPE 1-29	DKTA						
4304732452 11609 10S 24E 29	WSTC						
			TOTALS				
OMMENTS:							
			·····				
<u> </u>	•						

nereby certify that this report is true and complete to	the best of my	knowledge	.	Da	te:		
me and Signature:				1	elephone Number:		



August 18, 1995

Lisha Cordova
Utah Natural Resources
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

AUG 21 1995

Re:

Sundry Notices for Change of Operator

Cisco Dome Field, Grand County, Utah

Dear Lisha:

Enclosed are Sundry Notices affecting wells located on U-2139A, U-2140A, U-12702, U-12702A, U-12702B, U37730 and ML-24295.

Sincerely,

Beverly Gabbay

Production Department

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPR	OVED
Budget Bureau No.	. 1004-0135
Expires: March	31, 1993

	В	nage		MIT	cau	NO.	10	v	-01	. 93
		Ex	pire	es:	M	arch	31.	19	93	
_	-	• • •								
-		_					-			

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

· · ·	drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	1.1.18.W
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Pease Operating Cor Pease Oil and Gas 3. Address and Telephone No. P. O. Box 1874, Grand Junction 4. Location of Well (Footage, Sec., T., R., M., or Survey See Exhibit "A" attached.	8. Well Name and No. See Exhibit "A" Attached 9. API Well No. See Exhibit "A" Attached 10. Field and Pool, or Exploratory Area Cisco DOme 11. County or Parish, State Grand County, Utah	
12. CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	l .
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Change of Operator	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 1995, Pease Operating Company became the operator of the wells listed on Exhibit "A" attached. Federal Bond No. 400 DX 0202.

408 81 18:5

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

I hereby certify that the foregoing is true and correct	Title <u>President</u>	Date <u>7-31-95</u>
(This space for Federal or State office use)	Associate District Manage	Date <u>8/10/95</u>
Conditions of approval, if any:	COME TICHL CHAPPROVAL	and the said of

Pease Oil and Gas Company Wells: SEE ATTACHED LIST T. 20 S., R. 21 E. Grand County, Utah Lease U-02140A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pease Oil and Gas Company is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond No. UT0073 (Principal - Pease Oil and Gas Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE U-2140A

WELL NAME	API NO.	1/4 1/4	SEC	TWP	RNG
Fed 10-2	430193121000S1	NESW	10	20S	21E
√Fed 11-1	430193048500S1	NWSW	11	20S	21E
Fed 11-2	4301930 882 00S1	SESE	11	20S	22E
Æed 11-3	430193088400S1	SWSW	11	20S	21E
Fed 12-1	430193088100S1	SWSW	12	20S	21E
Æed 13-1	430193034800S1	SWSW	13	20S	21E
✓Fed 13-2	430193067300S1	SENW	13	20S	21E
√Fed 13-3	430193088300S1	NWNE	13	20S	21E
¥ed 13-4	430193088500S1	NWSE	13	20S	21E
√Fed 14-1	430193043000S1	NWNW	14	20S	21E
√Fed 14-1A	430193043600S1	NWNW	14	20S	21E
√Fed 14-2	430193048700S1	NENE	14	20S	21E
√Fed 15-1	430193058500S1	NESE	15	20S	21E
Fed 51-2 (15-2)	43019306360081	NWNW	15	20S	21E
√Fed 15-3	430193063700S1	NENE	15	20S	21E
Fed 15-4	430193088700S1	SWSW	15	20S	21E
√Fed 1-10	430193048400S1	NWSW	10	20S	21E
Fed 22-1	430193062500S1	SENE	22	20S	21E

-END-

Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street Denver, Colorado 80218-3633

August 31, 1995

Re: Change of Operator Notices
- Acknowledgements -

State of Utah Utah Division of Oil, Gas & Mining 3 Triad Center, Suite #350 Salt Lake City, Utah 84180-1204

Attn: Lisha

Dear Lisha:

Enclosed are the acknowledgements of the Change of Operator Notices for wells located in Grand County. Also included is the acknowledgement by the BLM of the Change of Operator status for the Antelope Unit in Uintah County.

Gerrity Oil & Gas is preparing State Sundry's for the two Antelope Unit wells. These will be signed by both Gerrity and Valley the week of September 4th and will be forwarded shortly thereafter. Thank you for your guidance in preparing these documents.

> F. Lee Robinson Vice President

13032874936 AUG-11-1995 16:15 FROM PEASE DIL & GAS COMPANY Form 3160-5 UNITED STATES FORM APPROVED (June 1990) dget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Leave Designation and Serial No. U-2140A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to despen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well ☐ Weil Other Well Name and No. 2. Name of Operator Pease Operating Company, a wholly owned subsidiary of Pease Oil and Gas Company See Exhibit "A" Attached See Exhibit "A" Attached P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Cisco DOme See Exhibit "A" attached. 11. County or Parish, State Grand County, Utah CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans

Notice of Intent

Abandonment

Recompletion

Plugging Back

Casing Repair

Casing Repair

Water Shul-Off

Conversion to Injection

Other Change of Operator

(Note: Report results of publiple completion as Well

Completion or Recompletion as Well

Completion or Recompletion as Well

Completion or Recompletion as Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly wasse all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 1995, Pease Operating Company became the operator of the wells listed on Exhibit "A" attached. Federal Bond No. 400 DX 0202.

DIV. OFO'L GASE MANING

Signed Signed President Date 7-31-95

(This space for Federal or State office use)

Valley Operating Inc. acknowledges and agrees with this Change of Operator notice

For Valley operating, Inc.

BY: 0. All Lob usum

F. Lee Robinson Vice President Date: 8/1/95

EXHIBIT "A" TO SUNDRY NOTICE U-2140A

WELL NAME	API NO.	1/4 1/4	<u>sec</u>	TWP	RNG
Fed 10-2	430193121000S1	NESW	10	20S	21E
Fed 11-1	430193048500S1	NWSW	11	205	.21E
Fed 11-2	430193088200S1	SESE	11	20S	22E
Fed 11-3	430193088400S1	SW SW	11	208	21E
Fed 12-1	. 430193088100S1	swsw	12	20S	21E
Fed 13-1	43019303480081	swsw	13	208	21E
Fed 13-2	43019306730081	SENW	13	20S	21E
Fed 13-3	430193088300S1	NWNE	13	20S	21E
Fed 13-4	430193088500S1	NWSE	13	20S	21E
Fed 14-1	430193043000S1	NWNW	14	20S	21E
Fed 14-1A	430193043600S1	NWNW	14	20S	21E
Fed 14-2	430193048700S1	NENE	14	208	21E
Fed 15-1	430193058500\$1	NESE	15	208	21E
Fed 51-2	430193063600S1	NWNW	15	208	21E
Fed 15-3	43019306370081	NENE	15	208	21E
Fed 15-4	430193088700S1	SWSW	15	205	21E
Fed 1-10	430193048400S1	NWSW	10	208	21E
Fed 22-1	430193062500S1	SENE	22	208	21E

-END-

OPERATOR CHANGE HORKSHEET				1	1-116 7-PI
Attach all documentation received by	the division regar	ding this change.			1-ILC, 7-PL 2-LW 8-SJ
initial each listed item when comple	_	-	able.		3- D72759-FILE
•					4-VLC
🚾 Change of Operator (well so					5-RJF
☐ Designation of Operator		Operator Name	Change Only		6-LWP
The operator of the well(s) l	isted below has	changed (EFFE)	CTIVE DATE:	1-1-95)
TO (new operator) PEASE OIL &	GAS COMPANY	FROM (former	r operator) 🛂	ALLEY OPERA	TING INC
(address) PO BOX 1874			(address) 7	45 GILPIN S	T
	ION CO 81502			ENVER CO 8	
WILLARD PEA				EE ROBINSON	
	<u>) 245–5917</u>			hone <u>(303)</u>	
account no.	<u>И 1080</u>		a	ccount no.	N82/U
Hell(s) (attach additional page if	needed):				
Name: **SEE ATTACHED**	API:019-30657	_ Entity:	SecTwp	Rng Le	ase Type:
Name:	API:	_ Entity:	SecTwp	Rng Le	ase Type:
Name:	API:	_ Entity:	Sec Twp	Rng Le	ase Type:
Name:	API:	_ Entity:	SecTwp	Rng Le	ase Type: <u> </u>
Name:	API:	_ Entity:	SecTwp	Rng Le	ase <u>Type:</u>
Name:	API:	_ Entity:	SecTwp		ase Type:
Name:	API:	_ Entity:	SecTwp	Rng Lea	ase Type:
operator (Attach to the LC2. (Rule R615-8-10) Sundry (Attach to this form).	is form). <i>(field</i> y or other <u>lega</u>	9-5-95)			
1	CHOR SPI 157				
NA 3. The Department of Commo operating any wells in yes, show company file	Utah. Is com	pany registere	e new operato d with the s	r above is tate? (yes/	not currently no) If
(attach Telephone Dock comments section of the changes should take plant	umentation Form nis form. Mana nce prior to com	n to this rep gement review upletion of ste	ort). Make of Federal a ps 5 through	note of B und Indian 9 below.	LM status in well operator
1 5. Changes have been enter listed above. (830.95)	red in the Oil a	and Gas Informa	ation System	(Wang/IBM)	for each well
6. Cardex file has been up	dated for each	well listed ab	ove. 9.6.85		
$\frac{10}{2}$ 7. Well file labels have b	een updated for	each well lis	ted above. 9.	7-25	
8. Changes have been included for distribution to Sta	uded on the mon te Lands and th	thly "Operator e Tax Commissio	, Address, a on. <i>(8-30-95</i>)	nd Account	
29. A folder has been set	up for the Oper	ator Change fi	le, and a cop	py of this	page has been uments.

Division of Oil, Gas and Mining

OPERATOR C	HANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY R	
ė	Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were ntity changes made? (yes no) (If entity assignments were changed, attach <u>copies</u> of orm 6, Entity Action Form).
	tate Lands and the Tax Commission have been notified through normal procedures of ntity changes.
BOND VER	IFICATION (Fee wells only)
He/1. (1	Rule R615-3-1) The new operator of any fee lease well listed above has furnished a roper bond.
2. A	copy of this form has been placed in the new and former operators' bond files.
3. TI To da	he former operator has requested a release of liability from their bond (yes/no) oday's date 19 If yes, division response was made by letter ated 19
LEASE IN	TEREST OWNER NOTIFICATION RESPONSIBILITY
nc 2/2/95 ^{nc}	Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been obtified by letter dated
<u>√</u> / 4 ∟2. Co	opies of documents have been sent to State Lands for changes involving State leases .
FILMING	
1. A1	1 attachments to this form have been microfilmed. Date: deptember 10 1995.
FILING	
1. <u>Cc</u>	opies of all attachments to this form have been filed in each well file.
	ne <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator nange file.
COMMENTS	
· · · · · ·	

WE71/34-35

FORM 3160-5 (Jurie 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-2140A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reenter a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TR 8. Well Name and No. 1. Type of Well See Exhibit "A" Attached Other Well 9 API Well No. See Exhibit "A" Attached 2. Name of Operator DIV. OF OIL, GAS & MINING 10. Field and Pool, or Exploratory Area Burkhalter Engineering, Inc. Cisco Dome 3. Address and Telephone No. 11. County or Parish, State P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Grand County, Utah See Exhibit "A" Attached CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans **Abandonment** Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing Change of Operator Dispose Water Other (Note Report results of multiple completion or ::+ Completion or Recompletion Report and Log for-13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective April 1, 1998, Burkhalter Engineering became the operator of the wells listed on Exhibit "A" attached. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof. Bond coverage for this well will be provided by BLM Bond No. UT1097 lard Pease Jr. Pease Oil and Gas Company 14. I hereby certify that the foregoing jytrue and correct Date May 4, 1998 Signed (This space for Federal or State office use) Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

EXHIBIT "A" TO SUNDRY NOTICE U-2140A

WELL NAME & NO.	API NO.	1/4 1/4	SEC.	TWP.	RNG.
Federal 10-2	43-019-31210	NESW	10	20S	21E
Federal 11-1	43-019-30485	NWSW	11	20S	21E
Federal 11-2	43-019-30882	SESE	11	20S	21E
Federal 11-3	43-019-30884	SWSW	11	20 S	21E
Federal 12-1	43-019-30881	SWSW	12	20 S	21E
Federal 13-1	43-019-30348	SWSW	13	20 S	21E
Federal 13-2	43-019-30673	SENW	13	20 S	21E
Federal 13-3	43-019-30883	NWNE	13	20S	21E
Federal 13-4	43-019-30885	NWSE	13	20 S	21E
Federal 14-1	43-019-30430	WNW	14	20 S	21E
Federal 14-1A	43-019-30436	NWNW	14	20 S	21E
Federal 14-2	43-019-30487	NENE	14	20\$	21E
Federal 15-1	43-019-30585	NESE	15	20 S	21E
Federal 15-2	43-019-30636	WNW	15	20 S	21E
Federal 15-3	43-019-30637	NENE	15	20S	21E
Federal 15-4	43-019-30887	swsw	15	20 S	21E
Federal 1-10	43-019-30484	NWSW	10	20S	21E
Federal 22-1	43-019-30625	SENE	22	208	21E

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OP	ERATOR N	AME A	ND AI	DDRESS	3						
							ייט	ан асс	OUNT NUMBER	: <u>N1080</u>	
PEASE OIL & GAS COMPANY							RE	PORT P	ERIOD (MONTE	H/YEAR):	7 / 1999
	PO BOX GRAND J			co 8	1506		AM	ENDED	REPORT 🗌 (1	Highlight Ch	anges)
						,	<u> </u>		.		
ELL NAME	Entity	Tog	ation		Producing Zone	Well Status	Well Type	Days Oper	OIL(BBL)	Production Vo	WATER (BBL)
EDERAL 14		пос.	acioi		Done	Deacas	1750	OPCZ		apprv	tff
301930430	08169	205	21E	14	DKTA		GW		U-2190A	12.16.99	411.98
EDERAL 25		205	21E	25	MRSN		GW		U-2139A	apprv 12:16:99	48411.98
EDERAL 25		20S	21E	25	MRSN		GW		U-2139A	apprv 12:16:99	484.1.98
EDERAL 18		208	22E	1.0	DKTA		GW		u-3:1730	12.16.99	Mb 411.98
EDERAL 19	-3								U-12702A	apprv	46 4.1.98
301930302 VERAL 19		205	22E	19	DKTA		GW		4-12702A	12.16.99 appro	48 4.1.98
EDERAL 30		205	22E	19	DKTA '		GW			12.16.99 appro	Hb 4.1.98
301930429		205	22E	30	DKTA		GW		U-12702	12.16.99 apprv	14 1 1 00
301930308	08204	205	22E	31	DK-MR		GW		u-12702A	12.16.99	464.1.98
EDERAL 31-301930876		205	22E	31	DKTA		GW				
EDERAL #10301210		20S	21E	10	MRSN		GW		u-2140A	apprv 12.16.99	lbb 4.1.98
EDERAL 24		205	21E	24	ENRD		GW		U-2139A	apprv 12.16.99	\$64.1.98
ALF CANYO	8 7		21E		DKTA		GW		u-11620	apprv 12:16:99	Abb 4.1.98
'EDERAL #1	5-4						GW		u-2140A	apprv	464.1.98
301930887	10140	208	21E	15	CM-MR		GW			12.10.11	
							7	TOTALS			
COMMENTS :				·							
				· · · · · ·	<u></u>						
	<u> </u>	-									
creby certify the	hat this repor	rt is tru	e and c	omplete	e to the best of	my knowled	lge.	Da	ate:		
lame and Signat	ure:							Te	elephone Num	ber:	
					•						

RECEIVED

FORM 3160-5 (June 1990)

UNITED STATES **DEPARTMENT OF THE INTERIOR**

DEC 2 2 1999

FORM APPROVED

Budget Bureau No. 1004-0135

BUREAU OF LAND MANAGEMENT DIVISION OF OIL, GAS & MINING Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND	- U-2140A DD2140A				
Do not use this form for proposals to drill or	6. If Indian, Allottee or Tribe Name				
Use "APPLICATION FOR PE	·				
		7. If Unit or CA, Agreement Designation			
SUBMIT IN T	DIDI ICATE	7. If Officer On, Agreement Designation			
SUBMIT IN I	RIPLICATE				
1. Type of Well		8. Well Name and No.			
∏oil					
Well X Well Other		See Exhibit "A" Attached			
		9. API Well No.			
2. Name of Operator		See Exhibit "A" Attached			
Burkhalter Engineering, Inc.		10. Field and Pool, or Exploratory Area			
3. Address and Telephone No.		Cisco Dome			
P.O. Box 60095 Grand Junction, CO 8	1506 (970) 245-5917	11. County or Parish, State			
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	7			
See Exhibit "A" Attached		Grand County, Utah			
	BOX(s) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE	OF ACTION			
Notice of Intent	Abandonment	Change of Plans			
ш	Recompletion	New Construction			
Subsequent Report	Plugging Back	Non-Routine Fracturing			
u · ·	Casing Repair	Water Shut-Off			
Final Abandonment Notice	Conversion to Injection				
-	Other Change of Operator	1 1 • • • • • • • • • • • • • • • • • • •			
		(Note: Report results of multiple completion on Well			
		Completion or Recompletion Report and Log form.)			
13. Describe Proposed or Completed Operations (Clearly					
work. If well is directionally drilled, give subsurface k	ocations and measured and true vertical depths for al	I markers and zones pertinent to this work)*			
	neering became the operator of the wells				
	nder the terms and conditions of the leas	se for operations conducted [III]			
on the leased lands or portions thereof.					
Bond coverage for this well will be prov	rided by BLM Bond No. UT1097	至 5 升			
	0 0				
	"Willack"	Flavor 77 17			
	Willard Pease Jr.	0			
	Company				
14. I hereby certify that the foregoing is true and	correct				
Signed . M. Buwulatto	Title MOS	Date May 4, 1998			
(This space for Federal or State office use)	A - I - L - L - L - L - L - L - L - L - L	Management			
Approved by //) // 3	Assistant Field	Manager, bate 12 //6/99			
Conditions of approval, if any:	———— Division of Re	escurces 12-/19/7(
•	CONDITIONS	and the second second			
M' HAREM IN 100	COMMITTEE TO SE	·			
C: UNDAM 12/16/199					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXHIBIT "A" TO SUNDRY NOTICE U-2140A

WELL NAME & NO.	API NO.	1/4 1/4	<u>1 1/4</u> <u>SEC.</u> <u>TWP.</u>		RNG.
Federal 10-2	43-019-31210	NESW	10	208	21E
Federal 11-1	43-019-30485	NWSW	11	20S	21E
Federal 11-2	43-019-30882	SESE	11	20S	21E
Federal 11-3	43-019-30884	SWSW	11	20S	21E
Federal 12-1	43-019-30881	SWSW	12	20S	21E
Federal 13-1	43-019-30348	SWSW	13	20S	21E
Federal 13-2	43-019-30673	SENW	13	20S	21E
Federal 13-3	43-019-30883	NWNE	13	20S	21E
Federal 13-4	43-019-30885	NWSE	13	20S	21E
Federal 14-1	43-019-30430	NWNW	14	20S	21E
Federal 14-1A	43-019-30436	NWNW	14	20S	21E
Federal 14-2	43-019-30487	NENE	14	20S	21E
Federal 15-1	43-019-30585	NESE	15	20S	21E
Federal 15-2	43-019-30636	NWNW	15	20S	21E
Federal 15-3	43-019-30637	NENE	15	20S	21E
Federal 15-4	43-019-30887	swsw	15	20S	21E
Federal 1-10	43-019-30484	NWSW	10	208	21E
Federal 22-1	43-019-30625	SENE	22	20S	21E

Burkhalter Engineering, Inc.
All Wells on Lease UTU02140A
(1-10, 10-2, 11-1, 11-2, 11-3, 12-1, 13-1, 13-2, 13-3, 13-4, 14-1, 14-1A, 14-2, 15-1, 15-2, 15-3, 15-4 and 22-1)
Sections 10, 11, 12, 13, 14, 15 and 22, T. 20 S., R. 21 E.
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burkhalter Engineering, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1097 (Principal - Burhalter Engineering, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR	CHANGE WO	RKSHEET					KORV	4
**************************************	4-4". • 11						2-GLH.	7-KAS
	Attach all documentation received by the division regarding this change.						4-COW L	
minar each fisteu	Initial each listed item when completed. Write N/A if item is not applicable.						5- VDR V	9-FILE
XXX Change of	Operator (well so	old) r	☐ Designar	tion of Age	ant		Lo Por	
☐ Designation		•	☐ Operator	_		•		
	- or operator	•	<u> </u>	Traine Ch	ange Only			
The operator of	the well(s) listed	d below has char	nged, effec í	tive:	1-98			
TO: (new opera	ator) BURKHAL	TER ENGINEERI	NG INC FI	ROM: (old	operator)	PEAS	E OIL & GAS	COMPANY
(add	ress) PO BOX	60095		`	(addres		OX 60219	
	GRAND J	UNCTION CO 8	1506			GRAN	D JUNCTION (CO 81506
	DI .			•				
		970)245-5917					e: <u>(970) 245-</u>	5917
	Account	no. <u>N6820</u>				Acco	unt no. <u>N1080</u>	
WELL(S) attach	additional page if n	eeded:	*	CALF CAN	NYON UNIT			
Name: **SEE	ATTACHED**	_ API: 42019.	30887 1	Entity:	s 15	т 205	R 215 Lease:	
N.T.		API:		Entity:	s	_ T	R 212 Lease: R Lease:	
NT			I	Entity: Entity:	— s —	T	R Lease: R Lease:	
Name:			i	Entity:	s	_ r	R Lease:	
Name:		API: API:	I	Entity:	s	_ T	R Lease:	
				Entity:	3	T	R Lease:	
	CHANGE DOC	UMENTATION	1					
iorm).	8-10) Sundry or c (lec'd 5-18-98)	other legal docum	entation ha	as been rec	eived from	the FORM	MER operator	(attach to this
Le 2. (r649- form).	8-10) Sundry Q (held 5-18-98	other legal doc	umentation	has been	received fi	rom the NI	EW operator (Attach to this
NA 3. The D wells i	epartment of Con Utah. Is the co	Commerce has bompany register	een contacted with th	ted if the ne state? (y	ew operato	or above is If yes,	not currently show company	operating any y file number
note o	NDIAN AND FI f BLM status in es should ordina gh 9 below.	comments section of the comments section in the commen	on of this i	torm. BLN division's	A approval approval.	of Feders and before	al and Indian e the completi	well operator
LDF-5. Change	es have been ento	ered in the Oil a	nd Gas Int	formation	System (3	_		above.
<u>10</u> 6. Carde	x file has been u	pdated for each	well listed	above.	30'99)			
	ile labels have be	een updated for e	each well li	sted above	•			
to Irus	es have been inclu et Lands, Soverei	ided on the moni gn Lands, UGS,	thly "Opera Tax Comn	ntor, Addre	ss, and Acc	count Char	nges" memo fo	or distribution
9. A fold referen	er has been set u	up for the Oper	ator Chan	ge file, an	d a copy o		_	
c:\dons\wpdocs\forms\operc	hng		- OV	ER -				

Divi of Oil, Gas and Mining

OPERATO	OR CHANGE WORKSHEET (continud) - Initial each item when completed. Write N/2tem is not applicable.
ENTITY	/ REVIEW
10P1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
12 L	Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.
BOND V	VERIFICATION - (FEE WELLS ONLY)
NA/Lec 1.	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
NA/4c 2.	A copy of this form has been placed in the new and former operator's bond files.
Nathe 3.	The FORMER operator has requested a release of liability from their bond (yes/no), as of today's date If yes, division response was made to this request by letter dated
LEASE	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
MAGE 1.	Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
Mylec 2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated19, of their responsibility to notify all interest owners of this change.
FILMIN	IG
1.	All attachments to this form have been microfilmed. Today's date: $A \cdot A \cdot D$.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
COMM	ENTS
19062 19080 190902 190902 190102 190111 191119 1012 1	Der Teresa Thompson we Blm- there hasn't been any papernork on Paff Panyon unit. No approval as of Jet. Plec'd Paff Panyon unit approval. Pleft message for manie megann (Blm) for fed. wells Marie (Blm) Pared me back. Paff Panyon unit wells have been approval. Not the federal ones Jet. There is a problem, per marie those approvals lake another week. She will sand me a loop as soon as it is approval. Lake manie menane (Blm; 935.259.2135) to find out if fed. wells approved. Lake manie menane (Blm; 935.259.2135) to find out if fed. wells approved.

Form 3160-5 (June 1990)

UNITED STATES

	F	ORM	AP	PRO	VED	
1	Budger	Bure	au l	No. I	1004-	013
	Exp	ires:	Mai	rch 3	1, 199	3

Non-Routine Fracturing

(Noie: Report results of multiple completion on Well

Water Shut-Off Conversion to Injection

Dispose Water

u ,	DEPARTME	NI OF THE INTERIOR	Expires: March 31, 1993
BUREAU OF LAND MANAGEMENT			5. Lease Designation and Serial No.
	CUNDRY NOTICE	AND DEPOSITE ON WELL OF THE	
Do not us		S AND REPORTS ON WELLS TO THE drill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
_po		OR PERMIT—" for such proposals.	
	011011	IT IN TRIPLIANTS	7. If Unit or CA, Agreement Designation
		IT IN TRIPLICATE	
1. Type of We			
Mell Oil	Well Other	•	8. Well Name and No.
2. Name of O	perator		See Exhibit "A" attached
,	Twin Arrow, Inc.		9. API Well No.
	d Telephone No.	4.5	See Exhibit "A" attached
	P.o. Box 948, Range	ely, CO 81648 970-675-8226	10. Field and Pool, or Exploratory Area
4. Location of	Well (Footige, Sec., T., R., M., or Surve	y Description)	Cisco Dome
			11. County or Parish, State
	See Exhibit "A" atta	ched	Grand County, Utah
12.	CHECK APPROPRIATE BC	X(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
		Recognition	New Construction

Completion of Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent deads, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true ventical depths for all markers and zones pentinent to this work.)*

Sept. 1 2000 4/8

CHANGE OF OPERTOR

Plugging Back

Sept. 1, 2000 Twin Arrow, Inc. became the operator of the wells listed on Exhibit "A" attached. Twin Arrow, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease (wells) will be provided by BLM Bond No. 47185

Gurkhalter Engineering Inc.

	<u> </u>	
4. I hereby certify that the forgoing is true and correct Signed Title_	Office Manager	Date 8/18/2000
(This space for Federal of State office use) Approved by Ulliam Tide_	Assistant Field Manager, Division of Resources	Date 9/26/2000-
Conditions of approval, if any:	CONDITIONS OF AF	

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any manter within its jurisdiction.

Subsequent Report

EXHIBIT "A" TO SUNDRY NOTICE WELL LIST U-2140A

WELL NAME & NO.	API NO.	<u>1/4 1/4</u>	SEC	TWP	RNG.
Federal 10-2	43-019-31210	NESW	10	20S	21E
Federal 11-1	43-019-30485	NWSW	11	20S	21E
Federal 11-2	43-019-30882	SESE	11	20\$	21E
Federal 11-3	43-019-30884	SWSW	11	20\$	21E
Federal 12-1	43-019-30881	SWSW	12	208	21E
Federal 13-1	43-019-30348	SWSW	13	20S	21E
Federal 13-2	43-019-30673	SENW	13	20\$	21E
Federal 13-3	43-019-30883	NWNE	13	20S	21E
Federal 13-4	43-019-30885	NWSE	13	20S	21E
Federal 14-1	43-019-30430	WNW	14	20S	21E
Federal 14-1A	43-019-30436	NWNW	14	20S	21E
Federal 14-2	43-019-30487	NENE	14	20S	21E
Federal 15-1	43-019-30585	NESE	15	20S	21E
Federal 15-2	43-019-30636	NWNW	15	20S	21E
Federal 15-3	43-019-30637	NENE	15	20\$	21E
Federal 15-4	43-019-30887	SWSW	15	20S	21E
Federal 1-10	43-019-30484	NWSW	10	20S	21E
Federal 22-1	43-019-30625	SENE	22	20S	21E

Twin Arrow Incorporated Well Nos. 10-2, 11-1, 11-2, 11-3, 12-1, 13-1, 13-2, 13-14, 14-1, 14-1A, 14-2, 15-1, 15-2, 15-3, 15-4, 1-10, 22-1 Sections 10, 11, 12, 13, 14, 15 and 22 T. 20 S., R. 21 E. Lease UTU02140A Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Twin Arrow Incorporated is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal -Twin Arrow Incorporated) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS		
2. CDW √	5-800 v		
3. JLT	6-FILE		

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:	09-01-2000	•
FROM: (Old Operator):	TO: (New Operator):	
BURKHALTER ENGINEERING INC.	TWIN ARROW INC.	
Address: P. O. BOX 60095	Address: P. O. BOX 948	•
GRAND JUNCTION, CO 81506	RANGELY, CO 91648	
Phone: 1-(970)-243-6060	Phone: 1-(970)-675-8226	
Account No. N6820	Account N1415	

	CA No.	Unit:				
WELL(S)						
,	API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
FEDERAL 10-2	43-019-31210	8207	10-20S-21E	FEDERAL	GW	TA
FEDERAL 1-10	43-019-30484	8141	10-20S-21E	FEDERAL	GW	S
FEDERAL 11-1	43-019-30485	8142	11-20S-21E	FEDERAL	GW	S
FEDERAL 11-2	43-019-30882	8143	11-20S-21E	FEDERAL	GW	S
FEDERAL 11-3	43-019-30884	8144	11-20S-21E	FEDERAL	GW	S
FEDERAL 12-1	43-019-30881	8145	12-20S-21E	FEDERAL	GW	TA
FEDERAL 13-1	43-019-30348	8146	13-20S-21E	FEDERAL	GW	TA
FEDERAL 13-2	43-019-30673	8147	13-20S-21E	FEDERAL	GW	S
FEDERAL 13-3	43-019-30883	8148	13-20S-21E	FEDERAL	GW	TA
FEDERAL 13-4	43-019-30885	8149	13-20S-21E	FEDERAL	GW	TA
FEDERAL 14-1	43-019-30430	8169	14-20S-21E	FEDERAL	GW	S
FEDERAL 14-1A	43-019-30436	8150	14-20S-21E	FEDERAL	GW	TA
FEDERAL 14-2	43-019-30487	8151	14-20S-21E	FEDERAL	GW	S
FEDERAL 15-1	43-019-30585	11391	15-20S-21E	FEDERAL	GW	TA
FEDERAL 15-2	43-019-30636	8154	15-20S-21E	FEDERAL	GW	S
FEDERAL 15-3	43-019-30637	8155	15-20S-21E	FEDERAL	GW	S
FEDERAL 15-4	43-019-30887	10140	15-20S-21E	FEDERAL	GW	TA
FEDERAL 22-1	43-019-30625	8156	22-20S-21E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	10/02/2000
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	10/02/2000

3.	The new company has been checked through the Department of Commerce , Division of Corporations Database on: 10/02/2000
4.	Is the new operator registered in the State of Utah: YES Business Number: THERM SHEET S
5.	*APPLICATION HAS BEEN SUBMITTED TO DIV OF CORP. If NO, the operator was contacted contacted on:
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 09/26/2000
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") Pro: The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 10/10/2000
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/10/2000
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
S 7	State well(s) covered by Bond No.:
FI	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: YES
2.	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 09/28/2000
	LMING: All attachments to this form have been MICROFILMED on:
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
C	DMMENTS:
_	
_	

× ...

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

PRINCIPLE CONTRACTOR

SUNDRY NOTICES . Do not use this form for proposals to dri	AND MANAGEMENT RECEIVED MOAB FIELD OFFICE AND REPORTS ON WELLS If or to deepen or reentantial different reservoir.	5. Lease Designation and Serial No. U-12702A 6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR	IN TRIPLICATE DEPT OF THE INTERIOR REAU OF LAND MGMT 81648 970-675-8226	7. If Unit or CA, Agreement Designation 8. Well Name and No. See Exhibit "A" attached 9. API Well No. See Exhibit "A" attached 10. Field and Pool, or Exploratory Area Cisco Dome 11. County or Parish, State Grand County, Utah
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	l
Notice of Intent Sobsequent Report Final Abandonment Notice	Abundament Recompletion Plugging Back Casing Repair Altering Casing Change of Operator	Control of the New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Effective May 23, 2001, J listed on Exhibit "A" att terms and conditions of t lands or portions thereof	elco Energy Inc. became the operator ached. Jelco Energy Inc. became the operator ached. Jelco Energy Inc. is respons he lease for operations conducted on . ase (wells) will be provided by BLM	of the wells ible under the the leased

14. I hereby certify that the foregoing is true and correct 5/23/2001 Office Manager Assistant Field Manager, Division of Resources (This space for Federal or State, office use) Title CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jelco Energy, Inc. Well Nos. 19-1A, 19-3 and 31-1A Sections 19 and 31 T. 20 S., R. 22 E. Lease UTU12702A Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jelco Energy, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal - Jelco Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE WELL LIST U-2139A

WELL NAME & NO.	API NO.	1/4 1/4	SEC	<u>TWP</u>	<u>RNG.</u>
Federal 14-3	43-019-30488	NESE	14	20S	21E
Federal 14-4	43-019-30878	SWSW	14	208	21E
Federal 23-1	43-019-30355	SWNE	23	20\$	21E
Federal 23-2	43-019-30586	WWW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20\$	21E
Federal 23-4	43-019-30760	NWSE	23	20\$	21E
Federal 24-2	43-019-30530	WWW	24	208	21E
	43-019-30432	SWSE	24	20S	21E
Federal 24-3	43-019-30900	NWNE	24	208	21E
Federal 24-4	· -	SWNE	25	20S	21E
Federal 25-1	43-019-30359	SWSW	25	205	21E
Federal 25-2	43-019-30587	•			21E
Federal 25-3	43-019-30575	SESE	25	20\$	
Federal 25-4	43-019-30743	NENW	25	20S	21E

EXHIBIT "A" TO SUNDRY NOTICE U-12702A

WELL NAME & NO.	API NO.	1/4 1/4	SEC.	TWP.	RNG.
Federal 19-1A	43-019-30896	SWNW	19	208	22E
Federal 19-3	43-019-30302	swsw	19	20S	22E
Federal 31-1A	43-019-30308	NENW	31	20\$	22E

EXHIBIT "A" TO SUNDRY NOTICE WELL LIST U-2140A

WELL NAME & NO.	API NO.	1/4 1/4	SEC	<u>TWP</u>	RNG.
Federal 10-2 √	43-019-31210	NESW	10	20S	21E
Federal 11-1	43-019-30485	NWSW	11	20\$	21E
Federal 11-2/	43-019-30882	SESE	11	205	21E
Federal 11-3/	43-019-30884	SWSW	11	20S .	21E
Federal 12-1/	43-019-30881	swsw	12	205	21E
Federal 13-1	43-019-30348	swsw	13	203	21E
Federal 13-2	43-019-30673	SENW	13	20S	21E
Federal 13-3	43-019-30883	NWNE	13	20S	21E
Federal 13-4	43-019-30885	NWSE	13	20S	21E
Federal 14-1	43-019-30430	NWNW	14	20S	21E
Federal 14-1A	43-019-30436	WNW	14	20S	21E
Federal 14-1A	43-019-30487	NENE	14	20\$	21E
	43-019-30585	NESE	15	20S	21E
Federal 15-1	43-019-30636	WNW	15	20S	21E
Federal 15-2	43-019-30637	NENE	15	20S	21E
-Federal 15-3 √	43-019-30887	swsw	15	20S	21E
Federal 15-4	43-019-30484	NWSW	10	20S	21E
Federal 1-10	43-019-30625	SENE	22	208	21E
Federal 22-1	43-019-30023	04. 12			

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
SUNDRY NOTICES AND REPORTS ON W	ELLS
	[/ UNIT DE CA AGRÉCIATION DE COMP.
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hot drill horizontal talerals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals to the proposals of the proposals to the proposals to the proposals of the proposals to the	oposels. 8. WELL NAME and NUMBER:
1. TYPE OF WELL OIL WELL X GAS WELL X OTHER	see attached list
2. NAME OF OPERATOR:	9. API NUMBER:
Jelco Energy, Inc.	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: P. O. BOX 948 SIN Rangely STATE CO 210 8164	8 9706758226
4. LOCATION OF WELL	
FOOTAGES AT SURFACE:	COUNTY: Grand
	STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	OR OTHER DATA
11. CHECK APPROPRIATE BOXES TO INDICATE NATU	IRE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	REPERFORATE CURRENT FORMATION
ACIDIZE DEE	PEN SIDETBACK TO REPAIR WELL
(Submit in Duplicate) ALTER CASING	CTURE TREST
Approximate date work will start: CASING REPAIR	CONSTRUCTION TEMPORALE SAME
II CHANGE TO PREVIOUS FORTO	IG AND ABANDON VENT OR FLARE
CHANGE TOBING	IG BACK WATER DISPOSAL
SUBSEQUENT REPORT CHANGE WELL NAME	DDUCTION (START/RESUME) WATER SHUT-OFF
II CHANGE WELLSTATOO	CLAMATION OF WELL SITE OTHER:
	COMPLETE - DIFFERENT FORMATION
CONVERT WELL TITE	atails including dates, depths, volumes, etc.
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent d	
in the dist	
see attached list	
Until May 1, 2001 Twin Arrow, Inc	. and Jelco Energy Inc.
Jelco Energy apart so Jelco Energy	could operate all the
Jelco Energy apart so Jelco Energy Utah wells and Twin Arrow will ope	rate all the colorado morro
	TITLE Office Manager
NAME (PLEASE PRINT) Linda C. Gordon	DATE 6/1/2001
Sind! Glade	DATE

(This space for State use only)

RECEIVED

JUN 15 2001

DIVISION OF OIL, GAS AND MINING

FED. LEASE #	API#	WELL NAME	SEC	QTR	TWP	RNG
	·	,				
UTU5675	430193039200	CALF CANYON #4	11	NWNW	20S	21E
UTU72600		CALF CANYON #5	11	SENE	20 S	21E
UTU72600) FEDERAL #675-3	10	SWNW	208	21E
UTU11620		CALF CANYON #8	3	SESW	20 S	21E
UTU70813A		CALF CANYON #1	3	SWSE	20 S	21E
UTU70813A		FEDERAL 675-1	10	NENW	20 S	21E
UTU70813A		CALF CANYON #7	2	SESW	20S	21E
UTU70813A		FEDERAL 675-4	10	NENW	208	21E
UTU70813A		FEDERAL 675-5	10	NWNW	20S	21E
UTU70813A		CALF CANYON #10	3	SESE	20S	21E
UTU70813A) FEDERAL 675-6	9	NENE	208	21E
UTU70813A	430193120900	CALF CANYON #11	3	SWSW	20S	21E
UTU02139A		FEDERAL 23-1	23	SWNE	20 S	21E
UTU02139A	430193035900	FEDERAL 25-1	25	SWNE	208	21E
UTU02139A	430193043200	FEDERAL 24-3	24	SWSE	20S	21E
UTU02139A	430193048800	FEDERAL 14-3	14	NESE	208	21E
UTU02139A	430193053000	FEDERAL 24-2	24	NWNW	208	21E
UTU02139A	430193057500	FEDERAL 25-3	25	SESE	208	21E
UTU02139A	430193058600	FEDERAL 23-2	23	NWNW	208	21E
UTU02139A	430193058700	FEDERAL 25-2	25	SWSW	208	21E
UTU02139A	430193058800	FEDERAL 23-3	23	NESW	208	21E
UTU02139A		FEDERAL 25-4	25	NENW	208	21E
UTU02139A	430193076000	FEDERAL 23-4	23	NWSE	20S	21E
UTU02139A	430193087800) FEDERAL 14-4	14	SWSW	208	21E
UTU02139A		FEDERAL 24-4	24	NWNE	208	21E
UTU02140A) FEDERAL 13-1	13	SWSW	208	21E
UTU02140A	430193043000) FEDERAL 14-1	14	NWNW	208	21E
UTU02140A		FEDERAL 14-1A	14	NWNW	208	21E
UTU02140A		FEDERAL 10-1	10	NWSW	208	21E
UTU02140A		FEDERAL 11-1	11	NWSW	208	21E
UTU02140A		FEDERAL 14-2	14	NENE	208	21E
UTU02140A		FEDERAL 15-1	15	NESE	208	21E
UTU02140A		FEDERAL 22-1	22	SENE	208	21E
UTU02140A		FEDERAL 15-2	15	NWNW	208	21E
UTU02140A		FEDERAL 15-3	15	NENE	208	21E 21E
UTU02140A		FEDERAL 13-2	13	SENW	20S	21E
UTU02140A		FEDERAL 12-1	12	SWSW	20S	21E
UTU02140A		FEDERAL 11-2	11	SESE	20S	21E
UTU02140A		FEDERAL 13-3	13	NWNE	20S 20S	21E
UTU02140A		FEDERAL 11-3	11	SWSW	20S 20S	21E
UTU02140A		FEDERAL 13-4	13	NWSE SWSW	20S	21E
UTU02140A		FEDERAL 15-4	15 10	NESW	20S	21E
UTU02140A		FEDERAL 10-2	10	SWNW	20S	22E
UTU12702) FEDERAL 30-1	30 19	SWSW	20S	22E
UTU12702A		D FEDERAL 19-3	31	NENW	20S	22E
UTU12702A		0 FEDERAL 31-1A	31	NENW	20S	22E
UTU12702A		O FEDERAL 31-1A	19	SWNW	20S	22E
UTU12702A		0 FEDERAL 19-1A	18	NESW	20S	22E
UTU37730	43019308750	0 FEDERAL 18-1	10	IALGVV	200	
STATE WELL						
ML-24295	43019303470	0 STATE 32-1	32	W 1/2	208	22E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS
2. CDW	5-LP/6/25
3. JLT	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change (Only)

The operator of the well(s) listed below has changed, effective:

Merger

05-23-2001

FROM: (Old Operator):		TO: (New Operator):					
TWIN ARROW INC			JELCO ENERGY INC				
Address: P. O BOX 948			Address: P.O.BOX 948				
RANGELY, CO 81648		-	RANGEL	Y, CO 81648			
Phone: 1-(970)-675-8226			Phone:	1-(970)-675-8	3226		
Account N1415				N1825			
	CA No.		Unit:				
WELL(S)							
	API		ENTITY	SEC TWN	LEASE	WELL	WELL
NAME	NO		NO	RNG	TYPE	TYPE	STATUS
FEDERAL 10-2	43-01	19-31210	8207	10-20S-21E	FEDERAL	GW	TA
FEDERAL 11-2	43-01	9-30882	8143	11-20S-21E	FEDERAL	GW	S
FEDERAL 11-3	43-01	19-30884	8144	11-20S-21E	FEDERAL	GW	P
FEDERAL 12-1	43-01	19-30881	8145	12-20S-21E	FEDERAL	GW	TA
FEDERAL 13-2	43-01	19-30673	8147	13-20S-21E	FEDERAL	GW	P
FEDERAL 13-3	43-01	19-30883	8148	13-20S-21E	FEDERAL	GW	TA
FEDERAL 13-4	43-01	19-30885	8149	13-20S-21E	FEDERAL	GW	TA
FEDERAL 15-2	43-01	19-30636	8154	15-20S-21E	FEDERAL	GW	S
FEDERAL 15-3	43-01	19-30637	8155	15-20S-21E	FEDERAL	GW	P
FEDERAL 15-4	43-01	19-30887	10140	15-20S-21E	FEDERAL	GW	TA
FEDERAL 22-1	43-01	19-30625	8156	22-20S-21E	FEDERAL	GW	P
FEDERAL 19-1A	43-01	19-30896	8201	19-20S-22E	FEDERAL	GW	TA
FEDERAL 19-3	43-01	19-30302	8201	19-20S-22E	FEDERAL	GW	TA
FEDERAL 31-1A	43-01	19-30308	8204	31-20S-22E	FEDERAL	GW	P
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OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

06/15/2001

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

06/15/2001

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on:

06/18/2001

4.	Is the new operator registered in the State of Utah:	YES	Business Number:	4825833-0143		
5.	If NO, the operator was contacted contacted on:	N/A		4.		
6.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian		as approved the (mer			
7.	Federal and Indian Units: The BLM or BIA has for wells listed on:	approved the	successor of unit of	perator		
8.	Federal and Indian Communization Agreem	ents ("CA")	The BLM or the B	IA has approved the operator		
	change for all wells listed involved in a CA on:	N/A		- and offered		
9.	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the		= =	5, Transfer of Authority to Inject, N/A		
D	ATA ENTRY:		-			
1.	Changes entered in the Oil and Gas Database on:	06/19/2001	<u></u>			
2.	Changes have been entered on the Monthly Operator Ch	iange Spread S	heet on: 06/19/20	001		
3.	Bond information entered in RBDMS on:	N/A	_			
4.	Fee wells attached to bond in RBDMS on:	N/A	_			
S	TATE BOND VERIFICATION:					
1.	State well(s) covered by Bond No.:	N/A	_			
	EE WELLS - BOND VERIFICATION/LEASE	INTEDEST	OWNED NOTIFI	ICATION:		
	(R649-3-1) The NEW operator of any fee well(s) listed ha			—		
2.	The FORMER operator has requested a release of liability The Division sent response by letter on:	from their bond	l on: N/A			
3.	3. (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A					
F	LMING:					
	All attachments to this form have been MICROFILMED	on: 719	-101			
	LING: ORIGINALS/COPIES of all attachments pertaining to each	ch individual we	ll have been filled in ea	ch well file on:		
C	DMMENTS:					
), (A)					
_						

FORM AT	TROVED.
OMII No.	1004-0135
I:xnires Nove	mber 30, 2000

	DEPARTMENT OF THE BUREAU OF LAND MAN	NAGEMENT	1		5. Lease S	
S GINDI	NOTICES AND REP	ORTS ON WELLS				UTU O 2140A
	til- f f for	in drill of to revenue	ATM Fr) FFICF	6. If India	m, Allottee or Tribe Name
abandoned w	rell. Use Form 3160-3 (Al	PD) for such propps	เล็ก ก		_	
		tructions on myprs	e side	1	7. If Unit	or CA/Agreement, Name and/or No.
SUBMIT IN TI	RIPLICATE - Other inst	LICE OF THE PARTY	d. t	1:16		
1. Type of Well		18 4 1	7			
Oil Well Gas Well	Other	CIPTICKI	HE IN	ITERIOR		Name and No. attached list
2. Name of Operator		1,43,40,04	LAN	ID MGMT	9. API W	
ABS Energy L	LC N2415	3b. Phone No. (Inch	ula area	code)	1	attached list
3a. Address		648 970-67			10. Field a	and Pool, or Exploratory Area
P.O. Box 736, R. Location of Well (Footage, Sci.			<u> </u>	<u>, 1 5</u>		reater Cisco
			1		11. Count	y or Parish, State
See atta	ched list		1		Gran	nd County, UT
			1 1		<u></u>	OTHER DATA
12 CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NAT	URE O	OF NOTICE, I	REPORT, C	OR OTHER DATA
		- 1 1 1 1 1 1	YPE O	F ACTION		
TYPE OF SUBMISSION	 	Deepen	·	Production (Sta	rvResume)	Water Shut-Off
M	Acidize	Deepen Fracture Treat		Reclamation	,	Well Integrity
Notice of Intent	Alter Casing	New Construction				Other CHANGE OF
Subsequent Report	Casing Repair	Plug and Abandor	!	•	bandon	OPERATOR
Final Abandonment Notice	Change Plans Convert to Injection	Plug Back	۵	Water Disposa	l	
testing has been completed, determined that the site is read	the work will be performed or nvolved operations. If the opera Final Abandonment Notices sha by for final inspection.)	provide the Bond No. on lation results in a multiple could be filed only after all re	ompletio quireme	n or recumpletions, including rec	n in a new inte clamation, hav	erval, a Form 3160-4 shall be filed on the been completed, and the operator h
Attach the Bond under which following completion of the itesting has been completed, determined that the site is read Effective Jan ABS Energy LL the lease for thereof.	the work will be performed or nvolved operations. If the operational Abandonment Notices shally for final inspection.) uary 1, 2003, C is responsible operations comparations compared to the compared to th	ABS Energy ole under the	LLC e te	is the erms and	n in a new into clamation, have new op condi ands c	erval, a Form 3160-4 shall be filed on the been completed, and the operator h perator. tions of or portions
Attach the Bond under which following completion of the itesting has been completed. determined that the site is read Effective Jan ABS Energy LL the lease for thereof.	the work will be performed or nvolved operations. If the operational Abandonment Notices shally for final inspection.) uary 1, 2003, C is responsible operations comparations compared to the compared to th	ABS Energy ABS Energy ole under the bond No. On the property of the property	LLC e te the	is the erms and	new op condiands o	erval, a Form 3160-4 shall be filed on the been completed, and the operator h perator. tions of
Attach the Bond under which following completion of the itesting has been completed, determined that the site is read Effective Jan ABS Energy LL the lease for thereof. Bond Coverage	the work will be performed or nvolved operations. If the operations the performed of the operation is the operation of the operation.) uary 1, 2003, C is responsible operations confirmed these well	ABS Energy ABS Energy ole under the bond No. On the property of the property	LLC e te the	is the erms and lease l	new op condiands o	erval, a Form 3160-4 shall be filed on the been completed, and the operator has been completed.
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Attach the Bond under which following completion of the itesting has been completed, determined that the site is read Effective Jan ABS Energy LL the lease for thereof. Bond Coverage 14. Thereby certify that the foregoname (Printed/Typed) Linda C. Signature	the work will be performed or nvolved operations. If the operations are the operations of the operation of t	ABS Energy ABS Energy Ole under the bonducted on Jelco E Title Date Defended on Service Control of the Con	LC e te	is the erms and lease l	new op condiands of BLM E	erval, a Form 3160-4 shall be filed on the been completed, and the operator has been completed.

cc udoam

Conditions Attached ECEIVED JUN 3-0 2003

FED. LEASE #	API#	WELL NAME	SEC	QTR	TWP	RNG
UTU02140A	430193034800	FEDERAL 13-1	13	SWSW	20 S	21E
UTU02140A	430193043000	FEDERAL 14-1	. , 14	NWNW	20 S	21E
UTU02140A	430193043600	FEDERAL 14-1A	14	WNW	20 S	21E
UTU02140A	430193048400	FEDERAL 10-1	10	NWSW	208	21E
UTU02140A	430193048500	FEDERAL 11-1	11	NWSW	20 S	21E
UTU02140A	430193048700	FEDERAL 14-2	14	NENE	20S	21E
UTU02140A	430193058500	FEDERAL 15-1	15	NESE	20S	21E
UTU02140A	430193062500	FEDERAL 22-1	22	SENE	20S	21E
UTU02140A	430193063600	FEDERAL 15-2	15	WNW	20S	21E
UTU02140A	430193063700	FEDERAL 15-3	15	NENE	208	21E
UTU02140A	430193067300	FEDERAL 13-2	13	SENW	20S	21E
UTU02140A	430193088100	FEDERAL 12-1	12	SWSW	20S	21E
UTU02140A	430193088200	FEDERAL 11-2	11	SESE	20 S	21E
UTU02140A	430193088300	FEDERAL 13-3	13	NWNE	20 S	21E
UTU02140A	430193088400	FEDERAL 11-3	· 11	SWSW	20S	21E
UTU02140A	430193088500	FEDERAL 13-4	13	NWSE	20 S	21E
UTU02140A	430193088700	FEDERAL 15-4	15	SWSW	20S	21E
UTU02140A	430193121000	FEDERAL 10-2	10	NESW	20 S	21E

ABS Energy, LLC All Wells on Lease Sections 10 - 15, 22, T. 20 S., R. 21 E. Lease UTU02140A Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that ABS Energy, LLC is considered to be the operator of the above wells effective January 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000034 (Principal – ABS Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

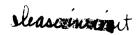
SUNDRY NOTICES AND REPORTS ON WELLS Do not use the form for progressible delt new wells, dignificantly designs creating with bottom current bottom-book depth, restnart Poligond with, or to I. TYPE OF WELL OIL WELL IS A WELL AND CHARACTER See attached list 1. MORESS OF OFFERATOR: J ADDRESS OF OFFERATOR: PP.O. BOX 948., Rangely, CO ,81648. 970-675-521 IN FELD AND FOOL, OR WILLOUGH FOOTOMOES AT SURVIVACE: SEATE OTHER SEATE OTHER SEATE TOTHOR WHILE FOOTOMOES AT SURVIVACE: SEATE OTHER OF WELL OTHER SEATE TOTHOR WHILE FOOTOMOES AT SURVIVACE: SEATE OTHER OF WELL OTHER SEATE OTHER OTHER WHILE TOTHOR WHILE FOOTOMOES AT SURVIVACE: SEATE OTHER OTHER WHILE SEATE OTHER OTHER WHILE TOTHOR OF WELL TOTHOR OF WELL SEATE OTHER OTHER OTHER WHILE SEATE OTHER OT		5. LEASE DESIGNATION AND SERIAL NUMBER:					
Do not use the form by proposable to did not work the proposable of the control o	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
See attached list 2 NAME OF OPERATOR: 3 LOCATED TO PERATOR: 4 LOCATION OF WELL 5 LOCATION OF WELL 6 LOCATION	Do not use this form for proposals to drill n drill horizontal ta	7. UNIT or CA AGREEMENT NAME:					
Jelco Energy (formerly Twin Arrow Inc.) 1. Modrespor Greatvor P. O. Box 948, Rangely, CO 81648. 1. LOCATION OF WALL A LOCATION OF WALL OTHER POOTAGES AT SURFACE: See attached list county: Grand OTROOTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTENT (Submission) Approximate date work wis start. CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS CHANGE WE WE WE CONSTRUCTION TEMPORARY ABANCON WATER SHUT-OFF WATER S	1. TYPE OF WELL OIL WELL	X GAS WELL € OTHER_					
1. ADDRESS OF CPERATOR: P.O. BOX 948, Rangely, CO 81648 POOTAGES AT SURPACE: See attached list COUNTY: Grand OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIANE STATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Blooms in Displace) Approximate date work will start. CHANGE TURNER TO PRAY DEEPEN REPERIORATE CURRENT FORMATION DEEPEN REPERIORATE CURREN	=-	/ 6 1	- \	9. API NUMBER:			
A. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list COUNTY: Grand STATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION ACROZE CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE TURING CHANGE WELL STATUS COMMUNICATE OF INTERT CHANGE WELL STATUS COMMUNICATE OF COUNTY CONTROL THE OF COUNTY COUNTY COUNTY CONTROL THE OF COUNTY COUNTY COUNTY CONTROL THE OF COUNTY CONTROL THE OF COUNTY COUNTY COUNTY CONTROL THE OF COUNTY COUNT	3. ADDRESS OF OPERATOR:		PHONE NUMBER: 1970-675-521	10. FIELD AND POOL, OR WILDCAT:			
INTERPORTATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTENT	4. LOCATION OF WELL FOOTAGES AT SURFACE:	see attached list	ļ	county: Grand			
TYPE OF SUBMISSION NOTICE OF INTENT ACIDIZE DEEPN REPERFORATE CURRENT FORMATION	QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:					
NOTICE OF INTENT	11. CHECK APPE	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA			
NOTICE OF INTENT (Submit Dupleads) Approximate date work will start CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON	TYPE OF SUBMISSION		TYPE OF ACTION				
Approximate date work will start: CASING REPAIR		12					
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR	•		<u>=</u>				
SUBSEQUENT REPORT (Submit Original form Only) Date of work completion: CHANGE WELL NAME	Approximate date work will start.	IĽ	느				
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL STATUS CHANGE WHATER DISPOSAL WATER DISPOSAL CHANGE WELL STATUS CHANGE WATER DISPOSAL CHANGE WELL STATUS CHANGE			<u></u>				
CHANSE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCTION (START/RESUME) COMMINGLE PRODUCTION (START/RESUME) COMMINGLE PRODUCTION (START/RESUME) COMMINGLE PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCTION (START/RESUME) COMMINGLE PRODUCTION (START/	SUBSEQUENT REPORT	드					
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL STE OTHER: CONVERT WELL TYPE RECOMPLETE. DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective June 1				WATER SHUT-OFF			
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective June 1 , 2003, Jelco Energy sold all its interest and ownership in the wells listed of the attached list. The new owner and operator is ABS Energy LLC, P.O. Box 736, Rangely, CO 81648 Jelco Energy relinquishes ownership of all operating rights to ABS Energy LLC. New Operator/ABS Energy LLC. P.O. Box 736 Rangely, CO 81648 Fax 970-675-8558 Office 970-629-1116 ABS Energy LLC BLM Bond UTB000034	Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:			
Effective June 1 , 2003, Jelco Energy sold all its interest and ownership in the wells listed of the attached list. The new owner and operator is ABS Energy LLC, P.O. Box 736, Rangely, CO 81648 Jelco Energy relinquishes ownership of all operating rights to ABS Energy LLC. New Operator/ABS Energy LLC. P.O. Box 736 Rangely, CO 81648 Fax 970-675-8558 Office 970-629-1116 ABS Energy LLC BLM Bond UTB000034		CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION				
and ownership in the wells listed of the attached list. The new owner and operator is ABS Energy LLC. P.O. Box 736, Rangely, CO 81648 Jelco Energy relinquishes ownership of all operating rights to ABS Energy LLC. New Operator/ABS Energy LLC. P.O. Box 736 Rangely, CO 81648 Fax 970-675-8558 Office 970-629-1116 ABS Energy LLC BLM Bond UTB000034	12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	pertinent details including dates, depths, volum	es, etc.			
P.O. Box 736 Rangely, CO 81648 Fax 970-675-8558 Office 970-629-1116 ABS Energy LLC BLM Bond UTB000034 NAME (PLEASE PRINT) Jinda C. Gordon TITLE Office Mgr	and ownership owner and opera Jelco Energy r	and ownership in the wells listed of the attached list. The new owner and operator is ABS Energy LLC. P.O. Box 736, Rangely, CO 81648 Jelco Energy relinquishes ownership of all operating rights to ABS					
P.O. Box 736 Rangely, CO 81648 Fax 970-675-8558 Office 970-629-1116 ABS Energy LLC BLM Bond UTB000034 NAME (PLEASE PRINT) Jinda C. Gordon TITLE Office Mgr	May Operator 1		-				
Office 970-629-1116 ABS Energy LLC BLM Bond UTB000034 NAME (PLEASE PRINT)	P.O. Box 736 Rangely, CO	81648					
ABS Energy LLC BLM Bond UTB000034 NAME (PLEASE PRINT) Jinda C. Gordon TITLE Office Mgr 7/2/03							
Hardin (1)01- 7/2/03			34				
Hardin (1)01- 7/2/03							
Hardin (1) (1) - 7/2/03 -	NAME (PLEASE PRINT)	上inda C. Gordon	TITLE Office	Mgr			
	X	ude Glad	DATE	03 -			
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RECEIVED

JUL 0 8 2003

WELL NAMES, EN I'TY #'S AND WELL ID

WELL NAME	ENTITY#	API#	WELL TYPE	LEGAL DESCRIPTION	LEASE TYPE	STATUS
FEDERAL 14-1A	08150	4301930436	GAS	T20S,R21E, SEC 14	FEDERAL	TA
FEDERAL 1-10	08141	4301930484	GAS	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 10-2	08207	4301931210	GAS	T20S,R21E, SEC 10	FEDERAL	TA
FEDERAL 11-1	08142	4301930485	GAS	T20S,R21E, SEC 11	FEDERAL	P
FEDERAL 11-2	08143	4301930483	GAS	T20S,R21E, SEC 11	FEDERAL	s S
FEDERAL 11-3	08144	4301930884	GAS	T205,R21E, SEC 11	FEDERAL	P
FEDERAL 12-1	08145	4301930881	GAS	T20S,R21E, SEC 12	FEDERAL	TA
FEDERAL 13-1	08146	4301930348	GAS	T20S,R21E, SEC 12	FEDERAL	TA
FEDERAL 13-1	08147	4301930673	GAS	T20S,R21E, SEC 13	FEDERAL	P
FEDERAL 13-2 FEDERAL 13-3	08147	4301930873	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-3	08149	4301930885	GAS	T20S,R21E, SEC 13	FEDERAL	TA
	08169	4301930430	GAS	T20S,R21E, SEC 13	FEDERAL	P
FEDERAL 14-1			GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-2	08151	4301930487 4301 930488		T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-3	08152		GAS			S
FEDERAL 14-4	08153	4301930878	GAS	T20S,R21E, SEC 14	FEDERAL FEDERAL	
FEDERAL 15-1	11391	4301930585	GAS	T20S,R21E, SEC 15		TA
FEDERAL 15-2	08154	4301930636	GAS	T20S,R21E, SEC 15	FEDERAL	S P
FEDERAL 15-3	08155	4301930637	GAS	T20S,R21E, SEC 15	FEDERAL	
FEDERAL 15-4	10140	4301930887	GAS	T20S,R21E, SEC 15	FEDERAL	TA C
FEDERAL 18-1	08200	4301930875	GAS	T20S,R22E, SEC 18	FEDERAL	S
FEDERAL 19-1A	08201	4301930896	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 19-3	08201	4301930302	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 22-1	08156	4301930625	GAS	T20S,R21E, SEC 22	FEDERAL	P
FEDERAL 23-1	11393	4301930355	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 23-2	08140	43019 30586	GAS	T20S,R21E, SEC 23	FEDERAL	S
FEDERAL 23-3	08157	43019 30588	GAS	T20S,R21E, SEC 23	FEDERAL	Р
FEDERAL 23-4	08158	43019 30760	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 24-2	08159	4301930530	GAS	T20S,R21E, SEC 24	FEDERAL	Р
FEDERAL 24-3	11395	43019 30432	GAS	T20S,R21E, SEC 24	FEDERAL	Р
FEDERAL 24-4	08208	4301 93090 0	GAS	T20S,R21E, SEC 24	FEDERAL	TA
FEDERAL 25-1	11394	4301930359	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-2	11392	4301930587	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-3	08171	4301 930575	GAS	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-4	08181	4301 930743	GAS	T20S,R21E, SEC 25	FEDERAL	Р
FEDERAL 30-1	08203	4301930429	GAS	T20S,R22E, SEC 30	FEDERAL	S
FEDERAL 31-1A	08204	4301930308	GAS	T20S,R22E, SEC 31	FEDERAL	P
STATE 32-1	08206	4301930347 c	GAS	T20S,R22E, SEC 32	STATE	Р
C6#1-**	11666	4301930298	OIL	T20S,R21E, SEC 3	FEDERAL	Р
CC #4	02515	4301930392	OIL	T20S,R21E, SEC 11	FEDERAL	S
CC #5	02490	4301930393	OIL	T20S,R21E, SEC 11	FEDERAL	TA
CC #8	09820	4301931197	OIL	T20S,R21E, SEC 3	FEDERAL	S
CC.#10.	11666	4301931203	OIL	T20S,R21E, SEC 3	FEDERAL	S
FEDERAL 675-19	11666	4301930376	OIL	T20S,R21E, SEC 10	FEDERAL	Р
FEDERAL 675-3	00303	4301931094	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-4	11666	4301931187	OIL	T20S,R21E, SEC 10	FEDERAL	Р
FEDERAL*675-5	11666	4301931199	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-6	11666	4301931208	OIL	T20S,R21E, SEC 9	FEDERAL	S
		: - :		• •		



OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

5. If NO, the operator was contacted contacted on:

Designation of Agent/Operator

X Operator Name Change

Merger

	,	effectiv	С.			1/1/2003		
FROM: (Old Operator):				TO: (New O	perator):			
N1825-Jelco Energy, Inc.				N2475-ABS E	•	a.		
PO Box 948				PO Bo		:		
Rangely, CO 81648				Rangel	y, CO 8164	8		
Phone: (970) 629-1116				Phone:	(970) 629-			
CA No).		····	Unit:	(>,0)02>			
WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
FEDERAL 1-10	10	2008	210E	4301930484		FEDERAL		S
FEDERAL 10-2	10			4301931210		FEDERAL		TA
FEDERAL 11-1	11			4301930485		FEDERAL		Р
FEDERAL 11-2	11			4301930882		FEDERAL		S
FEDERAL 11-3	11		1	4301930884		FEDERAL		Р
FEDERAL 12-1	12			4301930881	8145	FEDERAL		Р
FEDERAL 13-1	13	2008	210E	4301930348	8146	FEDERAL	GW	TA
FEDERAL 13-2	13	2008	210E	4301930673		FEDERAL		P
FEDERAL 13-3	13	2008	210E	4301930883	8148	FEDERAL		TA
FEDERAL 13-4	13	2008	210E	4301930885	8149	FEDERAL	GW	TA
FEDERAL 14-1	14	200S	210E	4301930430	8169	FEDERAL	GW	Р
FEDERAL 14-1A	14	2008	210E	4301930436	8150	FEDERAL	GW	TA
FEDERAL 14-2	14	200S	210E	4301930487	8151	FEDERAL	GW	Р
FEDERAL 15-1	15	2008	210E	4301930585	11391	FEDERAL	GW	TA
FEDERAL 15-2	15	2008	210E	4301930636	8154	FEDERAL	GW	S
FEDERAL 15-3	15	2005	210E	4301930637	8155	FEDERAL	GW	Р
FEDERAL 15-4	15	200S	210E	4301930887	10140	FEDERAL	GW	TA
FEDERAL 22-1	22	200S	210E	4301930625	8156	FEDERAL	GW	Р
		ļ			<u> </u>		ļ	
		ļ	ļ				 	
	_L	<u> </u>	<u> </u>		<u> </u>	<u> </u>	<u> </u>	<u> </u>
							*	
OPERATOR CHANGES DOCUMENTAT	ION							
Enter date after each listed item is completed							•	
1. (R649-8-10) Sundry or legal documentation was re	eceived	from th	e FOR	MER operator	on:	7/8/2003	 -	
								
2. (R649-8-10) Sundry or legal documentation was re	eceived	from th	e NEW	operator on:	7/8/2003	-		
3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 8/						8/7/2003		
3. The new company was checked on the Departmen	n oi co		-,	•				

6. (R649-9-2)Waste Management Plan has been received on:	IN PLACE	
7. Federal and Indian Lease Wells: The BLM and or the BIA or operator change for all wells listed on Federal or Indian leases on:	has approved the merger, name change, 6/9/2003	
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for we	ells listed on: n/a	
 Federal and Indian Communization Agreements ("CA The BLM or BIA has approved the operator for all wells listed within 		
10. Underground Injection Control ("UIC") The Division for the enhanced/secondary recovery unit/project for the water disposation.	on has approved UIC Form 5, Transfer of Authority to Inject al well(s) listed on:	ct,
DATA ENTRY:		········
1. Changes entered in the Oil and Gas Database on:	8/7/2003	
2. Changes have been entered on the Monthly Operator Change Spread	d Sheet on: <u>8/7/2003</u>	
3. Bond information entered in RBDMS on:	n/a	
4. Fee wells attached to bond in RBDMS on:	n/a	
STATE WELL(S) BOND VERIFICATION:		
State well(s) covered by Bond Number:	n/a	
FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number:	B000034	
INDIAN WELL(S) BOND VERIFICATION:		
1. Indian well(s) covered by Bond Number:	n/a	
FEE WELL(S) BOND VERIFICATION:		
1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bo	nd Number n/a	
2. The FORMER operator has requested a release of liability from their be. The Division sent response by letter on:	ond on:n/a	
LEASE INTEREST OWNER NOTIFICATION:		
3. (R649-2-10) The FORMER operator of the fee wells has been contacted of their responsibility to notify all interest owners of this change on:	d and informed by a letter from the Divisionn/a	
COMMENTS:		
	· · · · · · · · · · · · · · · · · · ·	

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL CAS AND MINING

C	5. LEASE DESIGNATION AND SERIAL NUMBER:				
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill ne	7. UNIT or CA AGREEMENT NAME:				
Do not use this form for proposals to drill ne drill horizontal lat 1. TYPE OF WELL			roposals.	8. WELL NAME and NUMBER:	
OIL WELL	GAS WELL	OTHER			
2. NAME OF OPERATOR: Elk Production, LLC		N2650		9. API NUMBER:	
3. ADDRESS OF OPERATOR:			PHONE NUMBER: (713) 751-9500	10. FIELD AND POOL, OR WILDCAT:	
770 S. Post Oak Lane #320 CITY 4. LOCATION OF WELL	Houston STATE	TX _{ZIP} 77056	(713) 731-9300		
FOOTAGES AT SURFACE: See all	aonedilist			COUNTY:	
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		· · · · · · · · · · · · · · · · · · ·	STATE: UTAH	
11. CHECK APPR	ROPRIATE BOXES TO	INDICATE NATU	RE OF NOTICE, RE	PORT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEE		REPERFORATE CURRENT FORMATION	
(Submit in Duplicate)	ALTER CASING	=	CTURE TREAT CONSTRUCTION	SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON	
Approximate date work will start:	CASING REPAIR CHANGE TO PREVIOUS PLA		RATOR CHANGE	TUBING REPAIR	
	CHANGE TUBING	<u>—</u>	3 AND ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT	CHANGE WELL NAME		G BACK	WATER DISPOSAL	
(Submit Original Form Only)	CHANGE WELL STATUS	☐ PRO	DUCTION (START/RESUME)	WATER SHUT-OFF	
Date of work completion:	COMMINGLE PRODUCING F	ORMATIONS REC	LAMATION OF WELL SITE	OTHER:	
	CONVERT WELL TYPE	REC	OMPLETE - DIFFERENT FORMA	TION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Change of operator from ABS Energy, LLC to Elk Production LLC. Old Operator: ABS Energy, LLC By: Andy Saied Managing Member PO Box 307					
New Operator: ELK PRO NAME (PLEASE PRINT) Richard F SIGNATURE			TITLE EXECUTIVE V	ice President	
(This space for State use only)					

RECEIVED AUG 17 2004

ATTACHMENT TO SUNDRY NOTICE

Transfer from ABS Energy, LLC to Elk Production, LLC Effective July 22, 2004

Well Name	<u>API #</u>	Location
State 32-1	43-019-30347	SE¼NW¼, Sec. 32, T 20 S, R 22 E
Federal 31-1A	43-019-30308	NE¼NW¼, Sec. 31, T 20 S, R 22 E
Federal 30-1	43-019-30429	SW1/4NW1/4, Sec. 30, T 20 S, R 22 E
Federal 25-1	43-019-30359	SW1/4NE1/4, Sec. 25, T 20 S, R 21 E
Federal 25-2	43-019-30587	SW1/4SW1/4, Sec. 25, T 20 S, R 21 E
Federal 25-3	43-019-30575	SE¼SE¼, Sec. 25, T 20 S, R 21 E
Federal 25-4	43-019-30743	NE¼NW¼, Sec. 25, T 20 S, R 21 E
Federal 24-4	43-019-30900	NW¼NE¼, Sec. 24, T 20 S, R 21 E
Federal 24-2	43-019-30530	NW ¹ / ₄ NW ¹ / ₄ , Sec. 24, T 20 S, R 21 E
Federal 24-3	43-019-30432	SW¼SE¼, Sec. 24, T 20 S, R 21 E
Federal 23-1	43-019-30355	SW1/4NE1/4, Sec. 23, T 20 S, R 21 E
Federal 23-3	43-019-30588	NE1/4SW1/4, Sec. 23, T 20 S, R 21 E
Federal 23-4	43-019-30760	NW ¹ / ₄ SE ¹ / ₄ , Sec. 23, T 20 S, R 21 E
Federal 23-2	43-019-30586	NW¼NW¼, Sec. 23, T 20 S, R 21 E
Federal 22-1	43-019-30625	SE¼NE¼, Sec. 22, T 20 S, R 21 E
Federal 19-3	43-019-30302	SW¼SW¼, Sec. 19, T 20 S, R 22 E
Federal 19-1A	43-019-30896	SW¼NW¼, Sec. 19, T 20 S, R 22 E
Federal 18-1	43-019-30875	NE ¹ / ₄ SW ¹ / ₄ , Sec. 18, T 20 S, R 22 E

Well Name	API#	<u>Location</u>
Federal 15-2	43-019-30636	NW ¹ / ₄ NW ¹ / ₄ , Sec. 15, T 20 S, R 21 E
Federal 15-1	43-019-30585	NE ¹ / ₄ SE ¹ / ₄ , Sec. 15, T 20 S, R 21 E
Federal 15-3	43-019-30637	NE ¹ / ₄ NE ¹ / ₄ , Sec. 15, T 20 S, R 21 E
Federal 15-4	43-019-30887	SW ¹ / ₄ SW ¹ / ₄ , Sec. 15, T 20 S, R 21 E
Federal 14-3	43-019-30488	NE¼SE¼, Sec. 14, T 20 S, R 21 E
Federal 14-1A	43-019-30436	NW ¹ / ₄ NW ¹ / ₄ , Sec. 14, T 20 S, R 12 E
Federal 14-2	43-019-30487	NE1/4NE1/4, Sec. 14, T 20 S, R 21 E
Federal 14-1	43-019-30430	NW1/4NW1/4, Sec. 14, T 20 S, R 21 E
Federal 14-4	43-019-30878	SW1/4SW1/4, Sec. 14, T 20 S, R 21 E
Federal 13-2	43-019-30673	SE¼NW¼, Sec. 13, T 20 S, R 21 E
Federal 13-4	43-019-30885	NW ¹ / ₄ SE ¹ / ₄ , Sec. 13, T 20 S, R 21 E
Federal 13-1	43-019-30348	SW1/4SW1/4, Sec. 13, T 20 S, R 21 E
Federal 13-3	43-019-30883	NW1/4NE1/4, Sec. 13, T 20 S, R 21 E
Federal 12-1	43-019-30881	SW1/4SW1/4, Sec. 12, T 20 S, R 21 E
Calf Canyon 4	43-019-30392	NW¼NW¼, Sec. 11, T 20 S, R 21 E
Federal 11-3	43-019-30884	SW1/4SW1/4, Sec. 11, T 20 S, R 21 E
Calf Canyon 5	43-019-30393	SE¼NE¼, Sec. 11, T 20 S, R 21 E
Federal 11-1	43-019-30485	NW1/4SW1/4, Sec. 11, T 20 S, R 21 E
Federal 11-2	43-019-30882	SE ¹ / ₄ SE ¹ / ₄ , Sec. 11, T 20 S, R 21 E
Federal 675 5	43-019-31199	NW1/4NW1/4, Sec. 10, T 20 S, R 21 E
Federal 1-10	43-019-30484	NW1/4SW1/4, Sec. 10, T 20 S, R 21 E

Well Name	API#	Location
Federal 675 4	43-019-31187	NE ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E
Fed 3-675	43-019-31094	SW¼NW¼, Sec. 10, T 20 S, R 21 E
Federal 675-1	43-019-30376	NE¼NW¼, Sec. 10, T 20 S, R 21 E
Federal 10-2	43-019-31210	NE'4SW'4, Sec. 10, T 20 S, R 21 E
Federal 675-6	43-019-31208	NE1/4NE1/4, Sec. 9, T 20 S, R 21 E
Calf Canyon 1	43-019-30298	SW1/4SE1/4, Sec. 3, T 20 S, R 21 E
Calf Canyon 8	43-019-31197	SE1/4SW1/4, Sec. 3, T 20 S, R 21 E
Calf Canyon Fed 10	43-019-31203	SE ¹ / ₄ SE ¹ / ₄ , Sec. 3, T 20 S, R 21 E
Calf Cyn 7	43-019-31168	SE1/4SW1/4, Sec. 3, T 20 S, R 21 E
Calf Canyon 11	43-019-31209	SW ¹ / ₄ SW ¹ / ₄ , Sec. 2, T 20 S, R 21 E

OPERATOR CHANGE WORKSHEET

R	OUTING
1.	GLH
2.	CDW
3.	FILE

X Change of Operator (Well Sold)

6a. (R649-9-2)Waste Management Plan has been received on:

6b. Inspections of LA PA state/fee well sites requested on:

Designation of Agent/Operator

Operator Name Change

Merger

200S 200S 200S 200S	210E 210E		oduction, LL Post Oak Lar n, TX 7705	LEASE	WELL TYPE	WELL STATUS
200S 200S 200S 200S	210E 210E	770 S F Housto Phone: 1-(713) Unit: API NO 4301931094	Post Oak Lar n, TX 7705 751-9500 ENTITY NO	LEASE	WELL	
200S 200S 200S 200S	210E 210E	Housto Phone: 1-(713) Unit: API NO 4301931094	n, TX 7705 751-9500 ENTITY NO	LEASE TYPE	WELL	
200S 200S 200S 200S	210E 210E	Phone: 1-(713)	751-9500 ENTITY NO	LEASE TYPE	1	
200S 200S 200S 200S	210E 210E	Unit: API NO 4301931094	ENTITY NO	TYPE	1	
200S 200S 200S 200S	210E 210E	API NO 4301931094	NO	TYPE	1	
200S 200S 200S 200S	210E 210E	4301931094	NO	TYPE	1	
200S 200S 200S 200S	210E 210E	4301931094	NO	TYPE	1	
200S 200S 200S	210E				TYPE	STATUS
200S 200S 200S	210E		303	~ ·		DIALOS
200S 200S		4201021210		Fed	GW	S
200S	210E		8207		GW	TA
		4301930882	8143		GW -	S
		4301930884	8144		GW	P
200S	210E	4301930881	8145		GW	P
200S	210E	4301930673	8147		GW	P
200S		4301930883	8148		GW	TA
		4301930885				TA
200S	210E	4301930878				S
200S	210E	4301930636				P
		4301930637				S
200S	210E	4301930887	10140	Fed		TA
200S	210E	4301930625			GW	P
200S	210E	4301930760	8158	Fed	GW	P
200S	210E	4301930900	8208	Fed	GW	TA
200S	210E	4301930743				P
200S	220E	4301930875				S
200S	220E	4301930896	8201	Fed	GW	TA
					1	
			ــــــــــــــــــــــــــــــــــــــ	<u> </u>		
	200S 200S 200S 200S 200S 200S 200S 200S	200S 210E 200S 210E 200S 210E 200S 210E 200S 210E 200S 210E 200S 210E 200S 210E 200S 210E 200S 220E 200S 220E	200S 210E 4301930885 200S 210E 4301930878 200S 210E 4301930636 200S 210E 4301930637 200S 210E 4301930637 200S 210E 4301930625 200S 210E 4301930760 200S 210E 4301930900 200S 210E 4301930743 200S 220E 4301930875 200S 220E 4301930896	200S 210E 4301930885 8149 200S 210E 4301930878 8153 200S 210E 4301930636 8154 200S 210E 4301930637 8155 200S 210E 4301930887 10140 200S 210E 4301930625 8156 200S 210E 4301930760 8158 200S 210E 4301930900 8208 200S 210E 4301930743 8181 200S 220E 4301930875 8200 200S 220E 4301930896 8201	200S 210E 4301930885 8149 Fed 200S 210E 4301930878 8153 Fed 200S 210E 4301930636 8154 Fed 200S 210E 4301930637 8155 Fed 200S 210E 4301930887 10140 Fed 200S 210E 4301930625 8156 Fed 200S 210E 4301930760 8158 Fed 200S 210E 4301930900 8208 Fed 200S 210E 4301930743 8181 Fed 200S 220E 4301930875 8200 Fed 200S 220E 4301930896 8201 Fed	200S 210E 4301930885 8149 Fed GW 200S 210E 4301930878 8153 Fed GW 200S 210E 4301930636 8154 Fed GW 200S 210E 4301930637 8155 Fed GW 200S 210E 4301930887 10140 Fed GW 200S 210E 4301930625 8156 Fed GW 200S 210E 4301930760 8158 Fed GW 200S 210E 4301930900 8208 Fed GW 200S 210E 4301930743 8181 Fed GW 200S 220E 4301930875 8200 Fed GW 200S 220E 4301930896 8201 Fed GW

to follow 8/31/2004

7. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM applied for BIA	
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: n/a	
9. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on:	***************************************
10. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authoric Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:	ity to
DATA ENTRY:	
1. Changes entered in the Oil and Gas Database on: 8/31/2004	
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/31/2004	
3. Bond information entered in RBDMS on: 8/31/2004	
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004	
5. Injection Projects to new operator in RBDMS on:	
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a	
FEDERAL WELL(S) BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number: B000963	
INDIAN WELL(S) BOND VERIFICATION:	
1. Indian well(s) covered by Bond Number: n/a	
FEE & STATE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B000969	
2. The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on:	
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004	
COMMENTS:	HILL .

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM	APPR	OVE	D
	OM B1			
F	Expires:	: Marci	h 31.	2001

	23. 4 1. 1. 1. 1. 1. 1. 1. 1.	
Lease Seria	l No.	

Do not use thi	NOTICES AND REF is form for proposals t II. Use Form 3160-3 (A	o drill or	to re-er	nter an		HARA LITUS A, Allottee or Tribe		<u>A</u>
SUBMIT IN TRI	PLICATE- Other instr	uctions o	n revers	e side.	7. If Unit or	CA/Agreement, I	Varne and/o	or No.
1. Type of Well Oil Well	Gas Well Other				8. Well Na	me and No.		
2. Name of Operator Elk Production	n, LLC				9. API We			
3a. Address 770 S. Post Oak Lane #320, Hou	ston, TX 77056	3b. Phone N (713)751		rea code)	See att	ached d Pool, or Explora	tory Area	
4. Location of Well (Footage, Sec., T. See attached	t, R., M., or Survey Description)				1	or Parish, State		
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATÉ	NATURE	OF NOTICE	, REPORT, OR	OTHER DAT	 `A	
TYPE OF SUBMISSION			TYPI	OF ACTION	Į			
Attach the Bond under which the following completion of the invo	tionally or recomplete horizontally work will be performed or provi- dived operations. If the operation of al Abandonment Notices shall be	y, give subsurfa de the Bond No results in a mul	Abandon luding estimate locations of on file with tiple complete.	Reclamatic Recomplet Temporari Water Disp ated starting date and measured a th BLM/BIA. R tion or recomplet	e (y Abandon posal e of any proposed wo nd true vertical depthe equired subsequent retion in a new interval	s of all pertinent me ports shall be filed I, a Form 3160-4 si	te duration narkers and d within 30 hall be filed	thereof. I zones. I days d once
Change of Operator from A	18 Energy, LLC to Elk Proc	duction, LLC	effective J	uly 22, 2004		DEPT OF THE INTERIOR INTERIOR LAND MGMT	2004 AUG 16 P 4: 41	RECEIVED MOAB FIELD OFFICE
14. I hereby certify that the forego Name (Printed/Typed)	oing is true and correct							
Richard P. Crist			Title Exe	cutive Vice Pr	esident			

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED

Title Division of Resource State Moab Field Office Conditions of approval, if any, are attached. Approval of this notice does not warrant or

AUG 25 2004

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Signature

Conditions Attached SEP 0 7 2004

ATTACHMENT TO SUNDRY NOTICE

Wells Located on UTU-02140A

Well Name	<u>API #</u>	Location
Federal 1-10	43-019-30484	NW1/4SW1/4, Sec. 10, T20S, R21E
Federal 10-2	43-019-31210	NE1/4SW1/4, Sec. 10, T20R, R21E
Federal 11-1	43-019-30485	NW ¹ / ₄ SW ¹ / ₄ , Sec. 11, T20S, R21E
Federal 11-2 ✓	43-019-30882	SE1/4SE1/4, Sec. 11, T20S, R21E
Federal 11-3	43-019-30884	SW1/4SW1/4, Sec. 11, T20S, R21E
Federal 12-1	43-019-30881	SW1/4SW1/4, Sec. 12, T20S, R21E
Federal 13-1	43-019-30348	SW1/4SW1/4, Sec. 13, T20S, R21E
Federal 13-2 V	43-019-30673	SE1/4NW1/4, Sec. 13, T20S, R21E
Federal 13-3	43-019-30883	NW ¹ / ₄ NE ¹ / ₄ , Sec. 13, T20S, R21E
Federal 13-4	43-019-30885	NW ¹ / ₄ SE ¹ / ₄ , Sec. 13, T20S, R21E
Federal 14-1	43-019-30430	NW ¹ / ₄ NW ¹ / ₄ , Sec. 14, T20S, R21E
Federal 14-1A	43-019-30436	NW ¹ / ₄ NW ¹ / ₄ , Sec. 14, T20S, R21E
Federal 14-2	43-019-30487	NE ¹ / ₄ NE ¹ / ₄ , Sec. 14, T20S, R21E
Federal 15-1	43-019-30585	NE ¹ / ₄ SE ¹ / ₄ , Sec. 15, T20S, R21E
Federal 15-2	43-019-30636	NW1/4NW1/4, Sec. 15, T20S, R21E
Federal 15-3 ✓	43-019-30637	NE ¹ / ₄ NE ¹ / ₄ , Sec. 15, T20S, R21E
Federal 15-4	43-019-30887	SW1/4SW1/4, Sec. 15, T20S, R21E
Federal 22-1	43-019-30625	SE1/4NE1/4, Sec. 22, T20S, R21E

Elk Production, LLC All Wells on Lease Sections 10, 11, 12, 13, 14, 15 and 22, T20S, R21E Lease UTU02140A Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leases which would entitle the applicant to conduct operations thereon.

Be advised that Elk Production, LLC is considered to be the operator of all wells on lease UTU02140A effective July 22, 2004, and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000135 (Principal – Elk Production, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining

COMMENTS:

OPERATOR CHANGE WORKSHEET (for state use only)

	ROUTING
	1. DJJ
ı	

The operator of the well(s) listed below has changed, effective: TO: (New Operator): N3785-SEP - Cisco Dome LLC 1401 17th Street, Suite 700 Salt Lake City, UT 84106									2. CDW
FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505 CA No. Unit: WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE NO ENTITY LEASE TYPE STATI SEE ATTACHED LIST - 54 WELLS NO ENTITY LEASE TYPE STATI OPERATOR CHANGES DOCUMENTATION Enter date after each listed titem is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/6/2011 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/6/2011 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Utah: 8. Is the new operator registered in the State of Utah: 9/21/2011 Solution of Corporations Database on: 1/18/20 A. Is the new operator registered in the State of Utah: 1/2	X - Change of Operator (Well Sold)				Oper	ator Name	e Change/Mer	ger	
N3785-SEP - Cisco Dome LLC 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106 Phone: 1 (303) 296-4505 Phone: 1 (303) 296-4505 Phone: 1 (435) 940-9001 CA No. WELL NAME SEC TWN RNG API NO NO PERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/6/2011 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/6/2011 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 7/18/20 4a. Is the new operator registered in the State of Utah: Business Number: 7934251-0160 5a. (R649-9-2)Waste Management Plan has been received on: Requested 9/21/2011 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: ok 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 1 m/a Federal and Indian Units: The BLM or BIA has approved the operator for all wells listed within a CA on: 1 n/a Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: 1 n/a Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: 1 n/a Punderground Injection Control ("UIC") approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:	The operator of the well(s) listed below has changed,	effect	tive:				8/1/2011		
1401 17th Street, Suite 700 Denver, CO 80202 Salt Lake City, UT 84106	FROM: (Old Operator):				TO: (New O	perator):			
Phone: 1 (303) 296-4505 Phone: 1 (303) 296-4501 Phone: 1 (303) 296-2011 Phone: 1 (303) 296-20	· ·				N3785-SEP - 0	Cisco Dome	LLC		
Phone: 1 (303) 296-4505 CA No. Unit: WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL TYPE STATI SEE ATTACHED LIST - 54 WELLS	•				1245 B	Brickyard Rd	, Suite 210		
CANO. Unit: WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE NO TYPE STATE	Denver, CO 80202				Salt La	ke City, UT	84106		
WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL STATE	Phone: 1 (303) 296-4505				Phone: 1 (435)	940-9001			
SEE ATTACHED LIST - 54 WELLS NO TYPE STATI	CA No.	,			Unit:				
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/6/2011 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/6/2011 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 7/18/20 4a. Is the new operator registered in the State of Utah: Business Number: 7934251-0160 5a. (R649-9-2)Waste Management Plan has been received on: Requested 9/21/2011 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: ok 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a 7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: n/a 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: n/a 9. Underground Injection Control ("UIC") approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 9/20/2011 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/20/2011 3. Bond information entered in RBDMS on: 9/21/2011 5. Injection Projects to new operator in RBDMS on: n/a	WELL NAME	SEC	TWN	RNG	API NO		LEASE TYPE		WELL STATUS
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5. Injection Projects to new operator in RBDMS on: n/a						-			
						-	·		
		PD/Ne	ew on:		124	n/a			
BOND VERIFICATION:							•		
1. Federal well(s) covered by Bond Number: UTB000465	1. Federal well(s) covered by Bond Number:				UTB000465				
2. Indian well(s) covered by Bond Number: n/a	2. Indian well(s) covered by Bond Number:			•		_			
3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 1481053, 1481056 and 1481054	3a. (R649-3-1) The NEW operator of any state/fee wel	ll(s) li	sted co	overed b	y Bond Numbe	- r	1481053, 14	181056 and	1481054
3b. The FORMER operator has requested a release of liability from their bond on:not yet	3b. The FORMER operator has requested a release of li	iabilit	y from	their bo	ond on:	not yet			
LEASE INTEREST OWNER NOTIFICATION:									
4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division	4. (R649-2-10) The NEW operator of the fee wells has t	been c	contact	ed and i	nformed by a le	etter from th	e Division		
of their responsibility to notify all interest owners of this change on:	of their responsibility to notify all interest owners of t	this cl	hange o	on:		n/a			

STATE OF UTAH

	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MI			5. LEASE DES	SIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORTS	S ON WEL	LS	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME:
	w wells, significantly deepen existing wells below cun erals. Use APPLICATION FOR PERMIT TO DRILL fo			7. UNIT or CA	AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	See atta				
2. NAME OF OPERATOR: SEP - CISCO DOME, LLC				9. API NUMBE	:R:
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd., Ste 210 CITY	Salt Lake City STATE UT ZIP	84106	PHONE NUMBER: (435) 940-9001	10. FIELD ANI	D POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:				COUNTY: G	Grand County
QTR/QTR, SECTION, TOWNSHIP, RANG	E, MERIDIAN:			STATE:	UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	ORT, OR O	THER DATA
TYPE OF SUBMISSION		<u> </u>	YPE OF ACTION		
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE ALTER CASING CASING REPAIR	DEEPEN FRACTURE NEW CONS		SIDET	REFORATE CURRENT FORMATION TRACK TO REPAIR WELL PORARILY ABANDON
_	CHANGE TO PREVIOUS PLANS CHANGE TUBING	OPERATOR PLUG AND		_	NG REPAIR OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	 □ CHANGE WELL NAME □ CHANGE WELL STATUS □ COMMINGLE PRODUCING FORMATIONS □ CONVERT WELL TYPE 	RECLAMATI	(ON (START/RESUME) ION OF WELL SITE ITE - DIFFERENT FORMATION	☐ WATE	ER DISPOSAL ER SHUT-OFF ER: Change of Operator
12. DESCRIBE PROPOSED OR COI	MPLETED OPERATIONS. Clearly show all p	pertinent details inc	cluding dates, depths, volu-	mes, etc.	
Previous Operator: Elk Production, LLC 1401 7th Street, Suite 700 Denver, Colorado 80202 303-296-4505	New Operator: SEP - CISCO D 1245 Brickyard I Salt Lake City, U 435-940-9001	Rd., Ste. 210 JT			
	Utah DOGM Bo BLM Bond # ਪ	ond# Thund UTBDDD465	erbird 1: 1481 5	1053-148109	56; Stale 32-1; 148105
	effective 8/1/2	2011			
SEP - CISCO DOME, LLC	representative:				
Name (Please Print): Day	Lillywing Market	Title	e: President	,	
Signature		Dat	te 7/28//	//	
NAME (PLEASE PRINT)John Whisl	er	TITL	- Chief Executive	Officer	
SIGNATURE for Whali	•		7/28/		

(This space for State use only)

APPROVED 913013011

Cullul Russell

Division of Oil, Gas and Mining (See Instructions on Reverse Side)

Earlene Russell, Engineering Technician

RECEIVED SEP 06 2011

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785) effective 8/1/2011

4.							
well_name	sec	twp	rng	api	entity	well	stat
THUNDERBIRD 1	32	200S		4301930058	10339		P
FEDERAL 19-3	19		220E	4301930302	8201	GW	TA
FEDERAL 31-1A	31	200S	220E	4301930308	8204	GW	<u>P</u>
STATE 32-1	32	200S	220E	4301930347	8206	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	GW	TA
FEDERAL 23-1	23	200S	210E	4301930355	11393	GW	<u>P</u>
FEDERAL 25-1	25	200S	210E	4301930359	11394	GW	S
CALF CANYON 5	11	200S	210E	4301930393	2490	OW	TA
FEDERAL 30-1	30	200S	220E	4301930429	8203	GW	S
FEDERAL 14-1	14	200S	210E	4301930430	8169	GW	P
FEDERAL 24-3	24	200S	210E	4301930432	11395		S
FEDERAL 14-1A	14	200S	210E	4301930436	8150	GW	TA
FEDERAL 1-10	10	200S	210E	4301930484	8141	GW	S
FEDERAL 11-1	11	200S	210E	4301930485	8142	GW	P
FEDERAL 14-2	14	200S	210E	4301930487	8151	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	GW	S
FEDERAL 15-1	15	200S	210E	4301930585	11391	GW	TA
FEDERAL 23-2	23	200S	210E	4301930586	8140	GW	P
FEDERAL 25-2	25	200S	210E	4301930587	11392	OW	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	GW	P
FEDERAL 15-2	15	200S	210E	4301930636	8154	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	GW	P
FEDERAL 18-1	18	200S	220E	4301930875	8200	GW	S
FEDERAL 14-4	14	200S	210E	4301930878	8153	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	GW	S
FEDERAL 13-3	13	200S	210E	4301930883	8148	GW	TA
FEDERAL 11-3	11	200S	210E	4301930884	8144	GW	S
FEDERAL 13-4	13	200S	210E	4301930885	8149	GW	TA
FEDERAL 15-4	15	200S	210E	4301930887	10140	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	GW	TA
FED 3-675	10	200S	210E	4301931094	303	GW	S
FEDERAL 10-2	10	200S	210E	4301931210	8207	GW	TA
FEDERAL 14-6	14	200S	210E	4301931421	14803	GW	P
FEDERAL 14-7	14	200S	210E	4301931422	14780	GW	P
FEDERAL 24-6	24	200S	210E	4301931423	14779	GW	S
FEDERAL 23-6	23	200S	210E	4301931424	14848	GW	S
FEDERAL 15-8	15	200S	210E	4301931434	15006	GW	P
FEDERAL 15-7	15	200S	210E	4301931435	14868	GW	S
FEDERAL 14-5	14	200S	210E	4301931436	14805	GW	P
FEDERAL 11-6	11	200S	210E	4301931437	14869	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804		P
FEDERAL 22-2	22	200S	210E	4301931440	14847	GW	S
FEDERAL 15-5	15	200S	210E	4301931440	14952	GW	S
FEDERAL 23-5	23	200S	210E	***************************************			
FEDERAL 23-5	24			4301931442	15007	GW	P
		2008	210E	4301931443	14960	GW	P
FEDERAL 25-5	25	200S	210E	4301931444	14849	GW	S

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. UTU-02140A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Oil Well ✓ Gas Well Other 8. Well Name and No. 2. Name of Operator SEP - CISCO DOME, LLC Federal 15-4 9. API Well No. 4301930887 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State T20S-R21E Sec 15- SWSW **Grand County, Utah** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Well Integrity Alter Casing Reclamation Fracture Treat Other Change of Operator Casing Repair New Construction Recomplete ___Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) **Change of Operator Previous Operator:** Elk Production, LLC 1401 17th Street, Ste 700 Denver, Colorado 80202 RECEIVED 303-296-4505 **New Operator:** OCT 0 3 2011 SEP - CISCO DOME, LLC 1245 Brickyard Rd., Ste. 210 DIV. OF OIL, GAS & MINING Salk Lake City, Utah 84106 435-940-9001 Please be advised that SEP-CISCO DOME, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by UTB 000465. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Lawwhite Title President 7/28/11 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE 9/19/11 Division of Recount Conditions of approval, if any, are attached. Approval of this notice does not warrant or Mess hald Office certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions Attached

SEP-Cisco Dome, LLC Lease UTU02140A Wells 1-10, 10-2, 11-1, 11-2, 11-3, 11-6, 12-1, 13-1, 13-2, 13-3, 13-4, 14-1, 14-1A, 14-2, 14-5, 14-6, 14-7, 15-1, 15-2, 15-3, 15-4, 15-5, 15-7, 15-8, 22-1 and 22-2 Sections 10, 11, 12, 13, 14, 15 and 22, T20S, R21E Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above wells effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000465 (Principal – SEP-Cisco Dome, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

_R	OUTING
	1. DJJ

								2. CDW
X - Change of Operator (Well Sold)				Opera	ator Name	Change/Merg	ger	
The operator of the well(s) listed below has changed,	effect	tive:				8/1/2011		
FROM: (Old Operator):				TO: (New O	perator):			
N2650-Elk Production, LLC				N3785-SEP - (LLC		
1401 17th Street, Suite 700				1245 B	rickyard Rd	, Suite 210		
Denver, CO 80202			Salt La	ke City, UT	84106			
Phone: 1 (303) 296-4505				Phone: 1 (435)	940-9001			
CA No.	•	•		Unit:	-	CALF CA	NYON	
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
	<u> </u>			 	NO		TYPE	STATUS
SEE ATTACHED LIST - 10 WELLS	 							•
	<u> </u>							<u></u>
OPERATOR CHANGES DOCUMENTATE	ION							
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation was received from the FOR			MER operator	on:	9/6/2011			
2. (R649-8-10) Sundry or legal documentation was red				•		9/6/2011		
3. The new company was checked on the Departmen		ommer	ce, Div	ision of Corpo	rations Dat	abase on:		7/18/2011
4a. Is the new operator registered in the State of Utah:			Е	Business Numbe	er:	7934251-0160		
5a. (R649-9-2)Waste Management Plan has been receiv	ed on:	•		Requested	9/21/2011			
5b. Inspections of LA PA state/fee well sites complete on:			n/a	-				
5c. Reports current for Production/Disposition & Sundr	ies on	:	•	ok	-			
6. Federal and Indian Lease Wells: The BLM at	nd or t	he BIA	has app	proved the merg	- ger, name ch	ange,		
or operator change for all wells listed on Federal or					BLM	not yet	BIA	n/a
7. Federal and Indian Units:							***************************************	
The BLM or BIA has approved the successor of u	nit op	erator fo	or wells	s listed on:		n/a		
8. Federal and Indian Communization Agreen								
The BLM or BIA has approved the operator for all wells listed within a CA on:								
9. Underground Injection Control ("UIC")	appro	oved UI	C Form	5, Transfer of	f Authority	to		
Inject, for the enhanced/secondary recovery unit/pr	oject f	for the v	vater di	sposal well(s) l	isted on:		n/a	
DATA ENTRY:						_		
1. Changes entered in the Oil and Gas Database on:				9/20/2011	_			
2. Changes have been entered on the Monthly Opera	tor Cl	hange S	pread		_	9/20/2011		
3. Bond information entered in RBDMS on:				9/6/2011	_			
4. Fee/State wells attached to bond in RBDMS on:			9/21/2011	-				
5. Injection Projects to new operator in RBDMS on:6. Receipt of Acceptance of Drilling Procedures for APD/New on:			n/a	/-				
BOND VERIFICATION:	r D/N	ew on.			n/a			
Federal well(s) covered by Bond Number:				UTB000465				
2. Indian well(s) covered by Bond Number:			n/a	-				
3a. (R649-3-1) The NEW operator of any state/fee we	ll(s) li	isted co	vered b		- r			
3b. The FORMER operator has requested a release of					not yet			
LEASE INTEREST OWNER NOTIFICAT		-						

4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division

of their responsibility to notify all interest owners of this change on:

COMMENTS:

n/a

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785) effective 8/1/2011

well_name	sec	twp	rng	api	entity	well	stat
CALF CANYON 1	03	200S	210E	4301930298	11666	OW	S
FEDERAL 675-1	10	200S	210E	4301930376	11666	OW	S
CALF CANYON 4	11	200S	210E	4301930392	2515	OW	S
CALF CYN 7	03	200S	210E	4301931168	11666	GW	S
FEDERAL 675 4	10	200S	210E	4301931187	11666	OW	P
CALF CANYON 8	03	200S	210E	4301931197	16780	GW	S
FEDERAL 675 5	10	200S	210E	4301931199	11666	ow	S
CALF CANYON FED 10	03	200S	210E	4301931203	11666	ow	S
FEDERAL 675-6	09	200S	210E	4301931208	11666	OW	S
CALF CANYON 11	03	200S	210E	4301931209	15278	GW	S,

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. UTU-02140A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Oil Well ✓ Gas Well Other 8. Well Name and No. 2. Name of Operator SEP - CISCO DOME, LLC Federal 15-4 9. API Well No. 4301930887 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State T20S-R21E Sec 15- SWSW **Grand County, Utah** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Well Integrity Alter Casing Reclamation Fracture Treat Other Change of Operator Casing Repair New Construction Recomplete ___Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) **Change of Operator Previous Operator:** Elk Production, LLC 1401 17th Street, Ste 700 Denver, Colorado 80202 RECEIVED 303-296-4505 **New Operator:** OCT 0 3 2011 SEP - CISCO DOME, LLC 1245 Brickyard Rd., Ste. 210 DIV. OF OIL, GAS & WINING Salk Lake City, Utah 84106 435-940-9001 Please be advised that SEP-CISCO DOME, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by UTB 000465. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Lawwhite Title President 7/28/11 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE 9/19/11 Division of Recount Conditions of approval, if any, are attached. Approval of this notice does not warrant or Mess hald Office certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions Attached

SEP-Cisco Dome, LLC Lease UTU02140A Wells 1-10, 10-2, 11-1, 11-2, 11-3, 11-6, 12-1, 13-1, 13-2, 13-3, 13-4, 14-1, 14-1A, 14-2, 14-5, 14-6, 14-7, 15-1, 15-2, 15-3, 15-4, 15-5, 15-7, 15-8, 22-1 and 22-2 Sections 10, 11, 12, 13, 14, 15 and 22, T20S, R21E Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above wells effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000465 (Principal – SEP-Cisco Dome, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Sundry Number: 44421 API Well Number: 43019308870000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH				FORM 9			
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-02140A			
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: FEDERAL 15-4			
2. NAME OF OPERATOR: SEP CISCO DOME LLC				9. API NUMBER: 43019308870000			
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd Ste 210	, Salt Lake City, UT, 84106	PHO	NE NUMBER: 435 940-9004 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0637 FSL 0820 FWL				COUNTY: GRAND			
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HIP, RANGE, MERIDIAN: 15 Township: 20.0S Range: 21.0E Meri	dian:	s	STATE: UTAH			
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE N	ATURE OF NOTICE, REPOR	T, OR 01	THER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
✓ NOTICE OF INTENT	ACIDIZE		ALTER CASING		CASING REPAIR		
Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME		
11/10/2010	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	FRACTURE TREAT		NEW CONSTRUCTION		
	OPERATOR CHANGE	1	PLUG AND ABANDON		PLUG BACK		
	PRODUCTION START OR RESUME	☐ F	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON		
	TUBING REPAIR		VENT OR FLARE		WATER DISPOSAL		
DRILLING REPORT	WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION		
Report Date:	WILDCAT WELL DETERMINATION		OTHER	OTHE	R:		
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show		-	onthe val	umos oto		
I .	, LLC requests permission to	-	_	· ·	Accepted by the		
Federal 15-4 well per the attached procedures. Utah Division of Oil, Gas and Mining					Utah Division of		
				Date:	November 05, 2013		
				Ву:	Dorl K Ount		
NAME (DI EASE DOINT)	DUONE NUM)ED	TITLE				
NAME (PLEASE PRINT) Crystal Hammer	PHONE NUME 435 940-9001) EK	Geo Tech				
SIGNATURE N/A			DATE 11/4/2013				

WELL PLUGGERS, INC. P. O. BOX 304 LOMA, CO 81524

PLUGGING PROCEDURE SUMMIT FED 15-4

1. POOH with tubing

Sundry Number: 44421 API Well Number: 43019308870000

- 2. RIH with $4\frac{1}{2}$ " cement retainer on tubing & set at 2614"
- Fill 4 ½" casing with 9#/gal mud & test casing to 250 psi
- 4. Mix & pump 10 sx cement/2 bbls slurry
- Displace 12 sx cement/1.5 bbls slurry below retainer Leave 3 sx cement/,5 bbls slurry on top of retainer
- 6. POOH tubing
- 7. Cut 4 ½" casing at 257' & pull casing
- 8. RIH with tubing to 307'
- 9. Mix & pump 98 sx cement or until cement circulates to surface
- 10. Cut wellhead off 3' below ground level & install dryhole marker

Will plug well for \$10,000.00 or \$9,000.00 and I keep all salvage

Sundry Number: 50349 API Well Number: 43019308870000

	FORM 9					
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-02140A					
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 15-4					
2. NAME OF OPERATOR: SEP CISCO DOME LLC	9. API NUMBER: 43019308870000					
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd Ste 210	, Salt Lake City, UT, 84106	PHONE NUMBER: 435 940-9004 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0637 FSL 0820 FWL			COUNTY: GRAND			
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: SWSW Section:	an: S	STATE: UTAH				
11. CHEC	K APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	ACIDIZE [ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [FRACTURE TREAT	NEW CONSTRUCTION			
4/1/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL			
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
Nopon Suite		OTHER	OTHER:			
			<u> </u>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Well was plugged for abandonment by Well Pluggers, Inc. as follows: A CICR was set at 2614' KB. The 4-1/2" production casing was filled with 9 ppg gelled water and pressure tested to 250 psi. A 15-sack cement plug was pumped with 8 sacks displaced below the CICR at 2614' and 7 sacks dumped on top of the CICR. The 4-1/2" casing was perforated at 254' and 77-sack cement slurry was circulated and filled 4-1/2" production casing and 8-5/8" surface casing from 254' to surface. All casing was cut 3' below ground level and a plate marked with well information was welded to the 8-5/8" casing.						
NAME (PLEASE PRINT) Ellis Peterson	PHONE NUMBE 435 940-9001	R TITLE Sr Petroleum Engineer				
SIGNATURE N/A		DATE 4/24/2014				